# GOVERNMENT OF PUERTO RICO PUBLIC SERVICE REGULATORY BOARD PUERTO RICO ENERGY BUREAU

**IN RE:** REGULATION FOR ELECTRIC COOPERATIVES IN PUERTO RICO

**CASE NO:** NEPR-MI-2-19-0004 **SUBJECT:** Notice of Proposed Rulemaking and Request for Public Comments

#### COMMENTS OF:

LIGA DE COOPERATIVAS DE PUERTO RICO ORGANISMO, GRUPO COOPERATIVA DE SEGUROS MULTIPLES, BANCO COOPERATIVO DE PUERTO RICO, COOPERATIVA DE SEGUROS DE VIDA DE PUERTO RICO, ASSOCIACION DE EJECUTIVOS DE COOPERATIVAS, FONDO DE INVERSION Y DESARROLLO COOPERATIVO, UNIDOS POR UTUADO, NATIONAL RURAL ELECTRIC COOPERATIVE ASSOCIATION

#### I. Introduction and Background

On December 14, 2018 the Government of Puerto Rico enacted act 258-2018, the *Puerto Rico Energy Cooperatives Act*, which among other things, authorizes the organization of Electric Cooperatives in Puerto Rico for the purpose of meeting individual common electric power needs among cooperative members and communities. On March 14 2019, the Puerto Rico Energy Bureau (hereinafter "Bureau") published a Notice of Proposed Rulemaking setting forth the proposed rules that will govern the organization and regulation of Electric Cooperatives in Puerto Rico.

The entities listed above, (hereinafter referred to as the "Cooperative Sector") appreciate the opportunity to submit these comments on the Proposed Rules.

# II. Description and Interest of the Cooperative Sector

The following parties constitute "The Cooperative Sector" for purposes of these comments.

#### 1. LIGA DE COOPERATIVAS DE PUERTO RICO ("LCPR").

LCPR is the third level cooperative that integrates and represents the cooperative sector in Puerto Rico and internationally. The cooperative sector in Puerto Rico is a socio-economic force with membership of approximately one million residents of Puerto Rico and economic activity of approximately \$9,000,000,000.00. First level cooperatives form an important part of industries and economic sectors such as finance, insurance, housing, unions, industry, youth, business, professionals, transportation and other areas that comprise the economy of Puerto Rico. Second level cooperatives are involved in economic endeavors in insurance, banking and the funeral industry. There also exists in Puerto Rico institutions that support first and second level cooperatives. These groups include Comision de Desarrollo Cooperativo ("CDCOOP"), el Instituto de Cooperativismos de la UPR, El Fondo de Inversion y Desarrollo Cooperativo ("FIDECOOP") and others. For more than one hundred years, the cooperative movement has been an important element in Puerto Rico's socioeconomic development – helping to eradicate poverty, promote education and leadership development, distributing wealth and contributing to economic and social mobility of less advantaged populations. The cooperative movement has high credibility among our population and has a proven track record of social responsibility.

#### 2. GRUPO COOPERATIVO SEGUROS MUPTIPLES ("Seguros Multiples").

Seguros Multiples is a group of property and risk insurance cooperatives with a 55 year track record of business achievements and social responsibility. Seguros Multiples consists of more than 165 cooperative member owners of various types, operating under a parent company with subsidiaries involved in underwriting, funding of premiums, development and maintenance of property and call centers among others. With more than 700 employees (direct and indirect) these subsidiaries serve and contribute to the social and economic well-being of Puerto Rico.

#### 3. BANCO COOPERATIVO DE PUERTO RICO.

Banco Cooperative de Puerto Rico, created pursuant to the laws of Puerto Rico, promotes the general well-being of the Savings and Loan Cooperatives, providing them with targeted services to meet the needs of these cooperative and their members, channeling the resources of the cooperative movement in order to contribute to the socioeconomic development of Puerto Rico. Thanks to its excellent team of professionals, Banco Cooperativo provides the highest quality financial products and services in order to help, retain and grow the base of members and achieve its business goals. Banco

Cooperativo is a leader in the cooperative Savings and Loan system, maintaining the highest ethical, social and service standards and commitment to its philosophy.

#### 4. COOPERATIVA DE SEGUROS DE VIDA DE PUERTO RICO ("COSVI").

COSVI is a uniquely Puerto Rican cooperative business. It was incorporated on December 11, 1959 in response to the need of cooperative leaders of that era for insurance protection. COSVI was created to protect that which is most important – life. Over time, COSVI has expanded its services to other, non-cooperative sectors.

#### 5. ASSOCIATION DE EJECUTIVOS DE COOPERATIVAS DE PUERTO RICO ("ASEC").

The Association of Executives of Savings and Loan Cooperatives of Puerto Rico was organized in 1972 and was composed of 7 executives representing the cooperatives of eastern Puerto Rico (Fajardo, Naguabo, Humacao, Las Piedras, Juncos, Yabucoa and Maunabo). In 1984 its Board of Directors decided to expand the Association to the capital and other regions in the north, south, west and central areas of Puerto Rico.

#### 6. FONDO DE INVERSION Y DESARROLLO COOPERATIVO ("FIDECOOP")

FIDECOOP is a non-profit corporation created pursuant to Law No. 198 (Enabling Act for the Investment Fund for Cooperative Development) of August 18, 2002 (as amended). This law gives FIDECOOP a proactive role in the design of strategies supporting the socioeconomic development of Puerto Rico. FIDECOOP relies on the participation of cooperatives and the public sector in Puerto Rico. FIDECOOP's mission is: to identify new and productive actions with the potential to organize cooperative structures, investing the capital necessary to develop these cooperatives; to promote the integration of cooperative sectors by developing projects that promote them; to provide advice and technical assistance as necessary. FIDECOOP offers various alternatives to provide resources to develop a cooperative business.

#### 7. UNIDOS POR UTUADO

Unidos por Utuado is a non-profit community development corporation serving the residents of the central mountain range of Puerto Rico, with a focus on the residents of Adjuntas, Jayuya and Utuado. Unidos por Utuado has been active in disaster relief and community development since Day 4 after Hurricane Maria devasted Puerto Rico in September 2017. As a continuation of this community development and support, Unidos por Utuado is spearheading the creation of the Cooperativa

Hidroeléctrica de la Montaña. La Cooperativa Hidroeléctrica de la Montaña will serve as a community organizational tool to improve the resiliency and sustainability of the residents of Adjuntas, Jayuya and Utuado by ensuring control over the generation of electricity while improving the prospects for economic development.

#### 8. NATIONAL RURAL ELECTRIC COOPERATIVE ASSOCIATION ("NRECA")

The National Rural Electric Cooperative Association (NRECA) is the national service organization for America's Electric Cooperatives. The nation's member-owned, not-for-profit electric co-ops constitute a unique sector of the electric utility industry – and face a unique set of challenges. NRECA represents the interests of the nation's more than 900 rural electric utilities responsible for keeping the lights on for more than 42 million people across 47 states. Electric cooperatives are driven by their purpose to power communities and empower their members to improve their quality of life. Affordable electricity is the lifeblood of the American economy, and for 75 years electric co-ops have been proud to keep the lights on. Because of their critical role in providing affordable, reliable, and universally accessible electric service, electric cooperatives are vital to the economic health of the communities they serve.

Electric cooperatives are private, independent electric utilities, owned by the members they serve. Democratically governed businesses, electric cooperatives operate according to federal tax law cooperative principles and the International Co-operative Alliance Cooperative Principles, anchoring them firmly in the communities they serve and ensuring that they are regulated by their consumers. Cooperatives are governed by a board of directors elected by and from the membership, which sets policies and procedures that are implemented by the cooperatives' professional staff. Because they operate on an "at cost" basis, electric cooperatives lack a profit incentive, and lack incentive to charge members more than the cost of providing electric energy.

The Cooperative Sector is interested in supporting the development of electric cooperatives in Puerto Rico in order to give more control over their energy destiny to the people of Puerto Rico who desire to become member owners of electric cooperatives.

#### III. Summary of The Cooperative Sector's Comments

The Cooperative Sector appreciates the effort that the Bureau has put into quickly promulgating Proposed Rules so that Electric Cooperatives may be created and operate to benefit members and communities in Puerto Rico.

The Cooperative Sector respects the authority of the Energy Bureau to regulate energy companies; however, cooperatives have a long history of successful self-governance and operation at cost and therefore electric cooperatives should be subject to much lighter regulation by the Bureau than other entities.

We have several concerns with the proposed rules as follows:

#### 1. Application of Regulation 8701<sup>1</sup> to Electric Cooperatives

Regulation 8701 was developed so that the Bureau would have access to information from electric service companies, foreign or domestic, that desire to do business in Puerto Rico's energy sector. The Regulation was intended to protect Puerto Rico consumers from potential bad actors in the market and to ensure that the Bureau is able to assess the ability of electric service companies to provide electric service. We suggest that the Bureau forbear from applying much of Regulation 8701 to electric cooperatives. We point out in our comments the information required by Regulation 8701 is required as well by *la Corporacion Publica para Supervision y Seguro de Cooperativas de Puerto Rico ("*COSSEC") and the U.S. Department of Agriculture's Rural Utilities Service ("RUS") to the extent that Puerto Rico's electric cooperatives access RUS funds. (The expectation is most electric cooperatives in Puerto Rico will apply for RUS funding.) Thus the application of Regulation 8701 to electric cooperatives.

To the extent the Bureau declines the Cooperative Sector's recommendation to forbear from applying Regulation 8701 to electric cooperatives, in the alternative, we recommend that the Bureau apply Regulation 8701 only to electric cooperatives with 5 MW of capacity or more. Larger entities are more able to withstand the costs of the reporting and fees involved with Regulation 8701.

<sup>&</sup>lt;sup>1</sup> Regulation 8701, Amendment to Regulation No. 8618 on Certification, Annual Fees, and Operational Plans for Electric Service Companies in Puerto Rico.

- 2. We suggest some changes to the proposed regulatory language that comports more closely with the cooperative model.
- 3. We make a few suggested editorial changes intended for clarification purposes.

# IV. <u>The Bureau Should Forbear from Applying All of the Requirements of Regulation 8701 to</u> <u>Electric Cooperatives.</u>

# a. <u>Regulation 8701 was developed for purposes other than those served by</u> electric cooperatives.

Regulation 8701 and its predecessor Regulation 8618 were developed and promulgated in order that the Bureau is able to assess the abilities of foreign or domestic for profit electricity merchants to serve consumers in Puerto Rico. It is important for the Bureau to have some authority over these types of entities in order to protect Puerto Rico consumers and businesses from electric service companies that may not possess the financial, operational or legal ability to provide electricity in a safe, reliable and affordable manner. By requiring these entities to file specific and detailed information on finances, operations and governance, the Bureau ensures that it is able to protect Puerto Rico electric customers appropriately.

Thus the depth and detail of reporting requirements in Regulation 8701 is necessary for the Bureau to satisfy itself and the people of Puerto Rico that these entities have the skills and resources necessary to run an electric organization.

We understand that the Legislature and the Bureau are also concerned that entities that are not native to Puerto Rico should be required to provide information about their finances and operations in other jurisdictions. However, electric cooperatives in Puerto Rico will be, by their nature, native to Puerto Rico. The current legal framework generally limits participation (membership and governance) in electric cooperatives to citizens of Puerto Rico. The consumer members will be required to take service from the cooperative or forego membership, the members of the Board will be required to be members of the cooperative; if not they are not eligible for Board service<sup>2</sup>.

<sup>&</sup>lt;sup>2</sup> As discussed later in the comments, preferred or not-for-profit members *who have no voting rights*, could theoretically be from outside Puerto Rico.

The very essence of a cooperative is that it is self-regulating and operates at cost. The information and reports required by Regulation 8701 are tools for the Bureau to use in determining that an Electric Service Company is capable of providing safe and reliable service. But in the case of a cooperative, the consumer members make that determination. To the extent that the electric service provided by the electric cooperative is deficient in some way, consumer members of the cooperative have the option of expressing their concerns by voting out members of the Board of Directors and electing Directors who reflect the desires of the consumer members. This is in contrast to customers of for-profit electric providers who have little to no recourse if service is not at an acceptable level.

# b. <u>Much of the information required by Regulation 8701 will be provided by electric</u> cooperatives to other entities.

i. <u>COSSEC</u>

Cooperatives in Puerto Rico regularly file a variety of financial and other reports with COSSEC. Among the forms cooperatives file with COSSEC are:

(Documentos y Formas - Coop. Tipos Diversos [239])

Informe de asamblea anual Informe de vacantes y nombramientos Informe financiero Ley 239 Informe Financiero Vivienda

(Documentos y Formas - Misc.)

Proforma\_SADIS- 2018 (Actualizado febrero 2019)
SADIS - 2015 (Actualizado febrero 2016)
Proforma\_Informe\_SADIS\_2014\_ (revisión febrero\_2015)
Guía del Sistema de Acopio de Datos de Impacto Social en las Cooperativas - (Revisión
Marzo 2013)
SADIS - 2012 Informe Anual Inversion Social Cooperativas 2011
SADIS - 2013 Informe Anual Inversion Social Cooperativas 2013
SADIS - 2014 Informe Anual Inversion Social Cooperativas 2013
SADIS - 2014 Informe Anual Inversion Social Cooperativas 2015
Anejos Informe Anual (2011)
Seguridad y protección de la información
Aspectos Legales y Éticos del Fraude: Crímenes Cibernéticos
SADIS - Presentacion SADIS - 2011
SADIS - Guía del Sistema de Acopio de Datos de Impacto Social (2011)

A wealth of information would be available to the Bureau at its request from COSSEC.

# ii. U.S. Department of Agriculture Rural Utilities Service ("RUS")

Electric cooperatives that apply to and borrow funds from the RUS will be required to file

extensive information with RUS. A sample of the Documents that electric borrowers are required to provide may be found at:<sup>3</sup>

https://www.rd.usda.gov/publications/regulations-guidelines/electric-sample-documents

The list of required documents includes:

- RUS Financial Forecast (Feb 2018)
- Opinion of Attorney (pre-loan)(March 2017)
- Long Form Opinion of Attorney Annotated Version (post-loan) (April 2013)
- FFB Opinion of Attorney with No Mortgage (post-loan) (April 2013)
- FFB Opinion of Attorney with Supplemental Mortgage (post-loan) (April 2013)
- FFB Opinion of Attorney with Restated Mortgage (post-loan) (April 2013)
- FFB Secretary's Certificate with No Mortgage (post-loan) (April 2013)
- FFB Secretary's Certificate with Supplemental Mortgage (post-loan) (April 2013)
- FFB Secretary's Certificate with Restated Mortgage (post-loan) (April 2013)
- Board Resolution Requesting a 100% Municipal Rate Loan
- Board Resolution Requesting a Guaranteed Federal Financing Bank Loan
- Board Resolution Requesting a Co-Lending Loan (March 2008)
- Board Resolution Requesting a Hardship Rate Loan (May 2007)
- Board Resolution Requesting a Municipal or Municipal Capped Rate Loan
- Board Resolution Requesting a Treasury Rate Loan
- Board Resolution for use with Form 674
- Board Resolution for use with Form 675 (July 2014)
- GFR Construction Workplan Worksheet (posted 4/20/99)
- Amendment to Current Approved Two Year Construction Workplan (posted 8/10/99)
- Certification Regarding Debarment, Suspension, and other responsibility matters Primary covered transactions (posted 1/14/16) (fillable Adobe pdf)
- Certification Regarding Debarment, Suspension, and Ineligibility and voluntary exclusion Lower tier covered transactions (posted 1/14/16) (fillable Adobe pdf)
- Federal Debt Delinquency Certification
- Board Resolution Approving 10-Year Financial Forecast
- Large Retail Power Contract and Associated Rate(s) Certificate
- Lobbying Certification for Direct Loans
- Lobbying Certification for Guaranteed Loans
- Assurances Required by 49 CFR Section 2.2(a){relocation}
- Procedures for Determining Interest Rate Category (posted 1/13/99)
- VRA and ERP Certification Statement for Loan Guarantees and Loan Insurance (posted 1/07/14)
- Outage Data Sheet from 1730A-119

<sup>&</sup>lt;sup>3</sup> The other sources of funding for electric cooperatives – the National Rural Utilities Cooperative Finance Corporation and the Cooperative Bank – have similar reporting requirements.

While the documents listed above (and the RUS Form 7 filed by distribution cooperative borrowers and the Form 12 filed by Generation and Transmission borrowers) are typically not public information, the Bureau could require electric cooperatives to file them with the Bureau, as confidential documents pursuant to the process set forth in Section 1.14 of the draft regulation. Blank copies of the RUS Forms 7 and 12 are attached to these comments as Attachments 1 and 2.

c. <u>The Annual Fee required in Regulation 8701 should not be assessed to electric cooperatives;</u> <u>instead the Bureau should assess fees to the extent the Bureau is required to become</u> <u>involved in the operations or governance of the electric cooperative as envisioned in</u> <u>sections 2.08 G and 3.06 of the proposed regulations.</u>

The Annual Fee required by Regulation 8701 is inappropriate for electric cooperatives for two reasons. First, electric cooperatives are not for profit entities that operate at cost. Any operating revenue remaining after operating expenses are paid is allocated to the consumer members. In this way, electric cooperatives will be able to keep rates relatively low and serve all members of a community, without regard to income levels or economic challenges. Unlike a for profit electric service company that can pay the Annual Fee out of profits, the imposition of the Annual Fee on an electric cooperative will be borne by the consumer members of the electric cooperative. Second, the Annual Fee is designed to defray the costs of the operations of the Energy Bureau. Because electric cooperatives do not require the same amount of regulatory oversight as for profit entities, they will place a lighter work load on the Bureau, and therefore cause little to no cost to the Bureau.

Nevertheless we understand that the Bureau is to be independent and self-funded. To the extent that the Bureau becomes involved in the operations or governance of an electric cooperative as envisioned in sections 2.08 G and 3.06 of the proposed regulations, we recommend that the Bureau assess a one-time fee to the electric cooperative if and when such involvement becomes necessary.

In conclusion, we strongly recommend that the Bureau refrain from requiring electric cooperatives to provide all the information and reporting envisioned in Regulation 8701. As we discuss above, the Regulation had very different purposes and intents. The onerous reporting required by Regulation 8701 will discourage the formation of electric cooperatives in Puerto Rico, thus depriving the island's citizens of the opportunity to take charge of their energy destiny. And, electric cooperatives will be required to provide detailed information to other bodies and could be required, as requested, to provide the same information to the Bureau.

# V. <u>Should the Bureau Decline to Forbear From Applying All the Requirements of Regulation</u> 8701 to Electric Cooperatives, the Bureau Should Limit the Application of Regulation 8701 to Electric Cooperatives with Capacity of 5 MW or Greater.

The reporting and analysis requirements of Regulation 8701 are onerous for a community-based organization like an electric cooperative. Thus, we recommend above that the Bureau forbear from applying Regulation 8701 to electric cooperatives. Nevertheless, should the Bureau decline to adopt this recommendation, we urge the Bureau to apply Regulation 8701 only to electric cooperatives that have capacity of 5 MW or greater. At that size, electric cooperatives may have the staff and resources necessary to develop and file the reports required by Regulation 8701.

The application of the Regulation to electric cooperatives with capacity of 5 MW or greater would be consistent with other reporting and regulatory requirements such as the PREPA Rules for Interconnecting Generation at the Transmission and Subtransmission level<sup>4</sup>.

In section 5 of our comments below we suggest language to effectuate this recommendation.

# VI. <u>The Definition of Cooperative Members in Section 2.07 should be revised to reflect the</u> <u>unique status of Preferred Members and Not-For-Profit members.</u>

Proposed Section 2.07 ("Cooperative Members") states that "No other person may become a Cooperative Member of the Electric Cooperative unless that person agrees to use electric energy or other services furnished by the Electric Cooperative...". Potential Preferred and not-for-profit entities will wish to support the creation of electric cooperatives; these entities may not necessarily be geographically situated to be able to take service from the electric cooperative. Their support may be premised on a desire to support economic development in the community or to support workers' abilities to return to work quickly after natural disasters. Therefore, we recommend that Section 2.07 be amended to reflect that Preferred Members and Not-for-profit members of an electric cooperative may, but are not required to, take service from the electric cooperative. We suggest specific language in section 4 below to reflect this recommendation.

# VII. <u>Specific Recommended Changes to the Draft Regulations to Reflect the Recommendations</u> Made Herein and Other Recommended Changes to the Draft Regulations.

<sup>&</sup>lt;sup>4</sup> Reglamento Para Interconectar Generadores con el Sistema de Transmision o Subtransmision Electrica de la Autoridad de Energia Electrica Y Participar en los Programas de Medicion Neta, Enero 2017

#### a. <u>Section 1.03 – Purpose and Executive Summary.</u>

The Cooperative Sector recommends revising the last sentence of this section as follows:

"This Regulation is adopted to establish the requirements for the organization of Electric Cooperatives, <u>their</u>-certification as electric service companies, <u>and</u> to <del>regulate the rates to be charged to customers and</del> frame the jurisdiction of the Energy Bureau over the Electric Cooperatives."

This change is recommended to reflect that the draft regulation doesn't speak specifically to the regulation of rates (but is implied by Section 2.08(g)).

#### b. Section 1.08.-Definitions:

The Cooperative Sector recommends the following changes to Section 1.08:

 "Bill" refers to the document sent periodically by the Electric Cooperative to a <u>Member or Affiliated Consumer Customer</u> listing all the components, charges and rates that make up the final cost each <u>Member or Affiliated</u> <u>Consumer Customer</u> must pay for electric service.

This change is recommended to include the concept of both Affiliated Consumer as

defined above and the term Member (which is the term most cooperatives use).

ii. "Bylaws" shall mean the <u>rules regulations</u> by which an Electric Cooperative <u>shall regulate itself.</u>

We propose this change in order to dispel any confusion between the Bureau's role as regulator and the electric cooperative Board of Directors' role of oversight of the management of the electric cooperative pursuant to the Bylaws.

"Energy Service Company" shall have the same meaning as in Regulation
 8701 or its successor and includes "Electric Service Company."

Regulation 8701 uses the term "Electric Service Company" and other relevant regulations use the term "Energy Service Company" thus we recommend having both terms in the definition.

c. <u>Section 2.05.- Articles of Incorporation.</u>

We recommend deleting Section 2.05 G. Procedures for amending Bylaws are typically found in law or the Bylaws themselves, and not in the articles of incorporation.

#### d. Section 2.06.- Bylaws

We recommend revising the last paragraph of Section 2.06 as follows:

"Thereafter the Cooperative Members shall amend or repeal the <u>Byl</u>aws by the affirmative vote of a majority of those Cooperative Members voting thereon at a meeting of the Cooperative Members <u>provided notice of the meeting included the language, or a summary, of the proposed Bylaw amendment."</u>

The purpose of this proposed revision is to give special emphasis and notice for proposed Bylaw changes.

#### e. Section 2.07.- Cooperative Members

The Cooperative Sector suggests the following revisions to proposed Section 2.07:

# 1<sup>st</sup> paragraph:

"Each incorporator of an Electric Cooperative shall be a Cooperative Member thereof. No other person may become a Cooperative Member of the Electric Cooperative unless that person agrees to use electric energy or other services furnished by the Electric Cooperative when they are made available through its facilities. Preferred Members and Not-for-Profit members may but shall not be required to use electric energy or other services furnished by the Electric Cooperative, provided that a Preferred or Not-for-Profit Member has a right to vote only if it uses electric energy or other services furnished by the Electric Cooperative."

This change is consistent with the discussion on the goals of Preferred and not-for-profit members in our comments at Section 3 above.

# 5<sup>th</sup> paragraph:

"In the Board of Directors' discretion, the Electric Cooperative may retire any capital, property or rights contributed by a Cooperative Member who is withdrawing from the Electric <u>Cooperative</u>. The retiring of any capital, property, or rights contributed by a Cooperative Member..."

The change is recommended in order to clarify that a withdrawing member is not entitled to retire contributed capital or that retirement upon withdrawal is mandatory. With the addition of the Cooperative Sector recommended language, we believe the section is clearer with regard to protecting the cooperative from impacts to its stability in the face of retirement or withdrawal of a member.

#### f. Section 2.08.-Board of Directors.

Subsection F: We recommend the following edits:

"The Energy Bureau shall exercise it regulatory powers with respect to Electric Cooperatives always taking into consideration their <u>unique and</u> particular nature as cooperative enterprises that are owned, governed, and operated <u>for in</u> the benefit of <u>their its</u> Cooperative Members.

We recommend adding the word "unique" as that term is used in the law. (The other recommended edits are simply for language usage.)

Subsection G: We recommend the following edit:

"...when by a majority vote of <u>all of</u> its Cooperative Members, they determine they have lost..."

The Cooperative Sector's proposed edit makes clear that the majority vote is of all members, not just members present at a meeting. Leaving out this clarification would give the power to request Energy Bureau intervention by a small number of members whose view may not reflect the majority of the membership.

#### g. Section 2.09.-Preferred Members.

We suggest two edits to this section.

2<sup>nd</sup> paragraph:

"An Electric Cooperative's power to issue capital stocks to Preferred Members shall have the previous consent of <u>a majority of all</u> the Cooperative Members <del>general assembly</del>.

The Cooperative Sector believes this edit provides more clarity on the vote to issue capital stocks to Preferred members. It aligns with our recommended edit to 2.08 G discussed above.

3<sup>rd</sup> paragraph:

"<u>In the Board of Directors' discretion, a withdrawing Preferred Member may retire his</u> investment in the Electric Cooperative. If a Preferred <u>Members' Member's</u> withdrawal ..."

This edit gives more authority to the Board to protect the financial integrity of the Electric Cooperative and is consistent with our recommended change to Section 2.07 above.

#### h. Section 3.02.-Certification

Consistent with the earlier discussion on certification in these comments, the Cooperative Sector recommends that the Bureau revise proposed Section 3.02.-Certification as follows:

# "Section 3.02.- Certification.

In addition to complying with the requirements set forth in this Regulation, an Electric Cooperative shall be certified as an Electric Service Company, and shall comply with any and all applicable requirements set forth in Regulation 8701.

- A. An electric cooperative with capacity of less than 5 MW shall, in lieu of providing information set forth in Regulation 8701, provide information upon request by the Bureau that is developed for and provided to COSEC and RUS to the Bureau at the same time that information is provided to those entities.
- B. <u>An electric cooperative with capacity of 5 MW or greater shall comply with</u> any and all applicable requirements set forth in Regulation 8701."

# VII. Conclusion

The Cooperative Sector appreciates the opportunity to submit these comments. The Cooperative Sector also appreciates the Bureau's work to reflect the legislative intent of the Puerto Rico Energy Cooperatives Act. We respect the authority of the Bureau to regulate Electric Cooperatives. Nevertheless, we are concerned that wholesale application of Regulation of 8701 would serve to create duplicative and burdensome requirements on the development of electric cooperatives in Puerto Rico.

Respectfully submitted,

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Attachment 1

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	CERTIFICATION	II Act (5 0.5.C. 552)							
We recognize that statements contained herein concern a mat false, fictitious or fraudulent statement may render the ma									
We hereby certify that the entries in this rep of the system and reflect the status of									
ALL INSURANCE REQUIRED BY PART 1788 OF 7 CE PERIOD AND RENEWALS HAVE BEEN OBTA BY THIS REPORT PURSUANT (cha	INED FOR ALL POLIC	CIES DURING THE PE		TING					
All of the obligations under the RUS loan documents have been fulfilled in all material respects.	un	ere has been a default in t der the RUS loan docume ecifically described in Pa	ents. Said default(s) is/a						
	DATE								
PART A. ST	ATEMENT OF OPERA	MENT OF OPERATIONS							
		YEAR-TO-DATE		_					
ITEM	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	THIS MONTH (d)					
1. Operating Revenue and Patronage Capital				, , ,					
2. Power Production Expense									
3. Cost of Purchased Power									
4. Transmission Expense									
5. Regional Market Expense									
6. Distribution Expense - Operation									
7. Distribution Expense - Maintenance									
8. Customer Accounts Expense									
9. Customer Service and Informational Expense									
10. Sales Expense									
11. Administrative and General Expense									
12. Total Operation & Maintenance Expense (2 thru 11)									
13. Depreciation and Amortization Expense									
14. Tax Expense - Property & Gross Receipts									
15. Tax Expense - Other									
16. Interest on Long-Term Debt									
17. Interest Charged to Construction - Credit									
18. Interest Expense - Other									
19. Other Deductions									
20. Total Cost of Electric Service (12 thru 19)									
21. Patronage Capital & Operating Margins (1 minus 20)									
22. Non Operating Margins - Interest									
23. Allowance for Funds Used During Construction									
24. Income (Loss) from Equity Investments									
25. Non Operating Margins - Other									
26. Generation and Transmission Capital Credits		Ī		1					
27. Other Capital Credits and Patronage Dividends									
28. Extraordinary Items									
29. Patronage Capital or Margins (21 thru 28)				1					

	TES DEPARTMENT OF AGRI URAL UTILITIES SERVICE	CULTURE	BOI	BORROWER DESIGNATION								
	AL AND OPERATING RI ECTRIC DISTRIBUTION		PER	PERIOD ENDED								
INSTRUCTIONS - See help in	the online application.		-									
*	PART	B. DATA ON TRANSMI	SSION A	ND DISTRIBUTION PLANT								
	YEAR-	ГО-ДАТЕ		YEAR-TO-DATE								
ITEM	LAST YEAR (a)	THIS YEAR (b)		ITEM	LAST YEAR (a)	THIS YEAR (b)						
1. New Services Connected			5. 1	Miles Transmission								
2. Services Retired				Miles Distribution – Overhead								
3. Total Services in Place				Miles Distribution - Underground								
4. Idle Services			8.	Total Miles Energized								
(Exclude Seasonals)				(5 + 6 + 7)								
		PART C. B	ALANCI									
	ETS AND OTHER DEBII	S			S AND OTHER CREDITS	5						
1. Total Utility Plant in Ser			30.	Memberships								
2. Construction Work in Pro			31.	Patronage Capital								
3. Total Utility Plant (1			32.	Operating Margins - Prior Yea								
4. Accum. Provision for De	*		33.	Operating Margins - Current Y	rear							
5. Net Utility Plant (3 - 4			34.	Non-Operating Margins								
6. Non-Utility Property (Net)				<ul> <li>35. Other Margins and Equities</li> <li>36. Total Margins &amp; Equities (30 thru 35)</li> </ul>								
7. Investments in Subsidiar			36.     Total Margins & Equities (30 thru 35)       37.     Long-Term Debt - RUS (Net)									
B.         Invest. in Assoc. Org Patronage Capital           D.         Invest. in Assoc. Org Other - General Funds				37.     Long-Term Debt - KUS (Net)       38.     Long-Term Debt - FFB - RUS Guaranteed								
	Other - Nongeneral Funds		39.	Long-Term Debt - Other - RU								
<ol> <li>Investe in Assoc. Org C</li> <li>Investments in Economic</li> </ol>	-		40.	Long-Term Debt Other (Net)	5 Guaranteed							
12. Other Investments	e Development Projects		41.	Long-Term Debt - RUS - Ecor	n Devel (Net)							
13. Special Funds			42.	Payments – Unapplied								
14. Total Other Property (6 thru 13)	& Investments		43.	Total Long-Term Debt (37 thru 41 - 42)								
15. Cash - General Funds			44.	Obligations Under Capital Lea	ases - Noncurrent							
16. Cash - Construction Fund	ds - Trustee		45.	Accumulated Operating Provis and Asset Retirement Obligati	sions							
17. Special Deposits			46.	Total Other Noncurrent L	Liabilities $(44 + 45)$							
18. Temporary Investments			47.	Notes Payable								
19. Notes Receivable (Net)			48.	Accounts Payable		_						
20. Accounts Receivable - Sa	ales of Energy (Net)		49.	Consumers Deposits								
21. Accounts Receivable - O				L								
22. Renewable Energy Credi	its		50.	Current Maturities Long-Term								
23. Materials and Supplies -	Electric & Other		51.	Current Maturities Long-Term - Economic Development								
24. Prepayments			52.	Current Maturities Capital Lea								
25. Other Current and Accru			53.	Other Current and Accrued Li								
26. Total Current and Ac	ccrued Assets		54.	Total Current & Accrued 1 (47 thru 53)	Liabilities							
(15 thru 25)			55	(47 thru 53) Regulatory Liabilities		+						
<ol> <li>Regulatory Assets</li> <li>Other Deferred Debits</li> </ol>			55. 56.	Regulatory Liabilities Other Deferred Credits		+						
29. Total Assets and Other $(5+14+26 thru 28)$	er Debits		50. 57.	Total Liabilities and Other (36 + 43 + 46 + 54 thru 56)								

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	
INSTRUCTIONS - See help in the online application.	PERIOD ENDED
PART D. NOTES TO FI	NANCIAL STATEMENTS

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	
INSTRUCTIONS - See help in the online application.	PERIOD ENDED
PART D. CERTIFICATIO	ΝΙ ΟΑΝ DEFAULT NOTES
TAKT D. CENTIFICATIO	I LOAN DEFAULT NOTES
	LOAN DEFAULT NOTES
	A LOAN DEFAOLT NOTES
	A LOAN DEFAULT NOTES

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE					BORROWER DESIGNATION										
FI		CIAL AN	D OPER	ATI	NG REPO	RT		PERIOD ENDED							
ELECTRIC DISTRIBUTION INSTRUCTIONS - See help in the online application.															
INSTRUCTIONS - See	help in	the online a	pplication	1.	РА	RT E. CHANGE	'S IN LIT	п іту рі	LAN	JT					
BALANCE			ADDI	FIONS	IONS RETIREMENTS			ADJUSTMENTS AND TRANSFERS (d)		ND	BALANCE END OF YEAR (e)				
1. Distribution Plant					```````````````````````````````````````		(	/		X-7					
2. General Plant															
3. Headquarters Plant															
4. Intangibles															
5. Transmission Plant															
<ol> <li>Regional Transmissi Operation Plant</li> </ol>	on and	Market													
7. All Other Utility Pla	nt														
8. Total Utility Plan	t in Sei	rvice (1 thr	u 7)												
9. Construction Work i	n Progi	ress													
10. Total Utility Plan	t (8 + 9	))													
					PA	ART F. MATER	IALS AN	ID SUPP	LIES	S					
ITEM	BEGI	BALANC INNING OI (a)				US	USED (NET) S		SOL (e)		ADJUSTMENT (f)			BALANCE END OF YEAR (g)	
1. Electric		()			(-7								<b>y</b> /		6/
2. Other															
					P	ART G. SERVIC	CE INTE	RRUPTI	ONS	5					
					AVERAG	GE MINUTES P	ER CON	SUMER	BY	CAUSE					
ITEM		POWER	SUPPLI (a)	ER	MAJO	DR EVENT (b)		PLANNED Al			AL	L OTHE (d)	ER		TOTAL (e)
1. Present Year															
2. Five-Year Average															
				Р	PART H. EM	IPLOYEE-HOU					5				
1. Number of Full Tim		-						Payroll - Expensed Payroll – Capitalized							
2. Employee - Hours W		-	ime							zed					
3. Employee - Hours W	/orked	- Overtime						roll - Othe							
						PART I. PATR		CAPITA	L		тц	IIS YEA	D		UMULATIVE
ITEM 1. Capital Credits - Distr			c Canar	ol D of	tirements	DESCRIPTIO	N				11	( <i>a</i> )		C	(b)
1. Capital Cleuits - Dist	loution				tirements										
					etirements (a	(+b)									
2. Capital Credits - Rece	eived				,	tirement of Patron	nage Cap	ital by							
					f Electric Po		8F								
						irement of Patror									
						nded to the Electr	ic System	1							
			c. Tot		ash Received										
				PA	RT J. DUE	FROM CONSUL									
1. Amount Due Over 60	Days		\$	TIN TO T	DOWERE					Off During Y			\$		
1 André d'El Tra		- 0/	1	ENE	KGY EFFIC	CIENCY AND C	-				KAM		r		
1. Anticipated Loan Delin		/ %0						-		Default %					
<ol> <li>Actual Loan Delinquer</li> <li>Total Loan Delinquer</li> </ol>		WTD	¢					ual Loan I			D		ø		
5. Total Loan Delinquend	y Dolla	usiiD	Ф				0. 10t	ai Loan D	ciaul	lt Dollars YI	υ		\$		

**Revision Date 2014** 

		ES DEPARTM RAL UTILITI	ENT OF AGRIC	ULTUR	E		BORROWER	DESIGNAT	ΓION					
			CRATING REI TRIBUTION	PORT			PERIOD END	ED						
INSTRUCTIONS - S	ee help in the onlin	ne application	1.				1							
	*	11	PA			CHASED ANI	D TOTAL CO	ST						
		SUPPLIER	RENEWAB				RENEWABLE			TOTAL	COUR	AVG COST		
ITEM (a)	l	CODE (b)	PROGR	AM NA (c)	AME	-	d)	KWh PU	(e)	TOTAL ()	COST	(Cents/KWh) (g)		
1.		(0)		(U)			u)		(0)	0	)	(8)		
2.														
2. 3. 4. 5. Total														
5. Total														
				kWh I	PURCHAS	ED AND TOT	AL COST (Co	ontinued)						
	INCLUDED													
LINE	JEL COST IUSTMENT		ING AND OTI ES (or CREDI											
NO. ADJ	(h)	omino	( <i>i</i> )	10)					(j)					
1.														
2.														
1.           2.           3.           4.														
5. Total														
						ONG-TERM I								
***			,	0	1	e is needed, use	separate sheet)	)						
List below all restricte		nder long-teri NAME OF I		e, state	e "NONE")			TVDE OL	PROPERTY			RENTAL FHIS YEAR		
	1	(a)	LESSUR					(b)				(c)		
1.														
2. 3. Total														
3. Total			DAD	тм		MEETING AN		T A						
1. Date of Last Annu	al Meeting	2. To	tal Number of N		I. ANNUAL MEETING AND BOARD DATA           abers         3. Number of Members Present at					4. 1	Vas Ouoru	m Present?		
	ur meeting	2. 10						Meeting						
5. Number of Membe	ers Voting by	6 To	tal Number of H	Roard N	Members		7 Total Amou	unt of Fees a	nd Expenses 8. Does M			ger Have		
Proxy or Mail	as voting by	0. 10		Joard	vientoers		<ol> <li>Total Amount of Fees and Expenses for Board Members</li> </ol>				Written Contract?			
-							\$							
		P	PART N. LONG	G-TER	M DEBT	AND DEBT SI	ERVICE REO	UIREMEN	TS					
		-			BALA				BILLED T	HIS YEAR				
	ITEM				END OF	YEAR	INTEREST		PRINCIPAL		TOTAL			
	•				( <i>a</i>	)	(b)	)	(c)			( <i>d</i> )		
<ol> <li>Rural Utilities Ser (Freduces RUS –</li> </ol>	vice Economic Develop	nment Loans	)											
2. National Rural Ut	-													
<ol> <li>CoBank, ACB</li> </ol>		Tinuice Cor	portation											
<ol> <li>Federal Financing</li> </ol>	Bank													
5. RUS - Economic		15												
<ol> <li>Rob Leononne</li> <li>6. Payments Unappli</li> </ol>		15												
		Ultimate Rec	ipients of								_			
<ol> <li>Principal Payments Received from Ultimate Recipients of IRP Loans</li> </ol>			Pronto Or											
<ol> <li>Principal Paymen REDL Loans</li> </ol>	ts Received from U	Ultimate Rec	ipients of											
<ol> <li>Principal Paymen EE Loans</li> </ol>	ts Received from U	Ultimate Rec	ipients of											
10. Other (List Separa	ately)									- F				
11.														
12. Total							1							
	l and Operating I	Report Elect	tric Distributio	n			1		1	I	Revision	Date 2014		

UNITED STATES DEPARTM RURAL UTILITI		BORROWER DESIGNAT	ION	
FINANCIAL AND OPI ELECTRIC DIS		PERIOD ENDED		
INSTRUCTIONS - See help in the online		-		
	PART O. POWER REQUIREM	IENTS DATABASE - ANNU		
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (a)	AVERAGE NO. CONSUMERS SERVED (b)	TOTAL YEAR TO DATE (c)
1. Residential Sales (excluding	a. No. Consumers Served			
seasonal)	b. kWh Sold			
	c. Revenue			
2. Residential Sales - Seasonal	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue	-		
3. Irrigation Sales	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue	-		
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue	-		
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
6. Public Street & Highway Lighting	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
7. Other Sales to Public Authorities	a. No. Consumers Served			
	b. kWh Sold	_		
	c. Revenue			
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served			
	b. kWh Sold	_		
	c. Revenue			
9. Sales for Resale - Other	a. No. Consumers Served			
	b. kWh Sold	_		
	c. Revenue			
10.Total No. of Consumers (lines 111.Total kWh Sold (lines 1b thru 9	· · · · · · · · · · · · · · · · · · ·			
12. Total Revenue Received From S		-		
Electric Energy (lines 1c thru 9	<i>c</i> )			
13. Transmission Revenue		_		
14. Other Electric Revenue		-		
<ol> <li>kWh - Own Use</li> <li>Total kWh Purchased</li> </ol>		-		
17. Total kWh Generated		-		
18. Cost of Purchases and Generation		-		
19. Interchange - kWh - Net				
20. Peak - Sum All kW Input (Metered	()			
Non-coincident Coincident				

**Revision Date 2014** 

UNITED STATES DEPARTMENT O RURAL UTILITIES SEF	BORROWER DESIGNATION						
FINANCIAL AND OPERAT							
ELECTRIC DISTRIB	PERIOD ENDED						
INSTRUCTIONS - See help in the online application.							
	PART I	P. ENERGY EFFICIE	ENCY PROGRAMS				
		ADDED THIS YE	CAR		TOTAL TO DAT	ſE	
CLASSIFICATION	No. of	Amount	Estimated	No. of	Amount	Estimated	
	Consumers	Invested (b)	MMBTU Savings (c)	Consumers (d)	Invested	MMBTU Savings	
	<i>(a)</i>				<i>(e)</i>	(f)	
1. Residential Sales (excluding seasonal)							
2. Residential Sales - Seasonal							
3. Irrigation Sales							
4. Comm. and Ind. 1000 KVA or Less							
5. Comm. and Ind. Over 1000 KVA							
6. Public Street and Highway Lighting							
7. Other Sales to Public Authorities							
8. Sales for Resale – RUS Borrowers							
9. Sales for Resale – Other							
10. Total							

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UNITED STATES DEPARTMENT OF AGRICULTURE	BORROWER DE	ESIGNATION							
RURAL UTILITIES SERVICE									
FINANCIAL AND OPERATING REPORT	PERIOD ENDER	PERIOD ENDED							
ELECTRIC DISTRIBUTION	I ERIOD ERIDER								
INVESTMENTS, LOAN GUARANTEES AND LOANS		· (1 4) D							
INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Sub Identify all investments in Rural Development with an "X" in column (e). Bot	h "Included" and "Exc	cluded" Investments must b	e reported. See help in the	e online application.					
PART Q. SECTION I. INVESTMEN				11					
	INCLUDED	EXCLUDED	INCOME OR LOSS	RURAL					
DESCRIPTION (a)	(\$) (b)	(\$) (c)	(\$) (d)	DEVELOPMENT (e)					
1. Non-Utility Property (Net)	(0)	()	( <i>u</i> )	(6)					
a.									
b.			1						
с.									
d.									
e. Totals									
2. Investments In Associated Organizations									
a.									
b.									
с.									
d.									
e. Totals									
3. Investments In Economic Development Projects									
a.									
b.									
с.									
d.									
e. Totals									
4. Other Investments a.									
b.									
с.									
d.									
e. Totals									
5. Special Funds									
a.									
b.									
с.									
d.									
e. Totals									
6. Cash – General									
a.									
b.									
с.									
d.									
e. Totals									
7. Special Deposits									
a.									
b.									
c.									
d.									
e. Totals			P						

RUS Financial and Operating Report Electric Distribution – Investments, Loan Guarantees and Loans

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UNITED STATES DEPARTMENT OF AGRICULT RURAL UTILITIES SERVICE	ΓURE		BORROWER DESIGNATION								
FINANCIAL AND OPERATING REPO	RT		PERIOD E	ENDEI	D						
ELECTRIC DISTRIBUTION											
INVESTMENTS, LOAN GUARANTEES AND		ANS F Q. SECTION I. INVESTMENTS (Continued)									
INSTRUCTIONS - Reporting of investments is required by Identify all investments in Rural Development with an "X" i	7 CFR 171 n column (	7, Subpart	N. Investme	ent cat	egories reported	on this Pa	irt correspond to Balance be reported. See help in	e Sheet Items in Part C.			
identity an investments in Rulai Development with an X i	ii coluliii (			u LA	EXCLUE		INCOME OR LOS				
DESCRIPTION			(\$)		(\$)		(\$)	DEVELOPMENT			
(a)			( <b>b</b> )		(c)		(d)	(e)			
8. Temporary Investments a.											
b.							-				
с.							-				
d.							-				
e. Totals							-				
9. Accounts & Notes Receivable – Net											
a.											
b.											
с.											
d.											
e. Totals											
10. Commitments to Invest Within 12											
Months but not Actually Purchased											
a. 1							-				
b.							-				
c. d.							-				
							-	_			
e. Totals 11. Total Investments (1 thru 10)								-			
	SE	L CTION II	. LOAN GU	IARA	NTEES						
		TURITY			L AMOUNT	LC	DAN BALANCE	RURAL			
ORGANIZATION		DATE			(\$)		(\$)	DEVELOPMENT			
( <i>a</i> )		( <b>b</b> )			(c)		( <i>d</i> )	<i>(e)</i>			
1. 2.											
3.											
<ol> <li>Totals - All Loans Guaranteed by Borrower</li> </ol>											
5. Totals - Included Loan Guarantees Only											
5. Totals - Included Loan Guarantees Only		SECT	TION III. R	ΑΤΙΟ	)						
Ratio of Investments And Loan Guarantees to Utility Plant [ Loan Guarantees - Loan Balance (Section II, 5d) to Total Utility		cluded Invo	estments (Se	ction 1	l, 11b) and			%			
		SECT	TION IV. L	OANS	5						
	Ν	MATURIT	ſY	OI	RIGINAL AMO	UNT	LOAN BALANCE	RURAL			
ORGANIZATION (a)		DATE (b)			(\$) (c)		(\$) (d)	DEVELOPMENT (e)			
1. Employees, Officers, Directors											
2. Energy Resource Conservation Loans											
3.											
4.											
5.											
6. 7 T-t-1-											
7. Totals											

RUS Financial and Operating Report Electric Distribution – Investments, Loan Guarantees and Loans

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		UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION							
		FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		PERIOD ENDED							
	INVESTMENTS, LOAN GUARANTEES AND LOANS										
DIGT	PART Q. INVESTMENTS, LOAN GUARANTEES AND LOANS – Continuation Sheet NSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet Items in Part C.										
INST Identi	RUCTIC ifv all inv	DNS - Reporting of investments is required by 7 CFR 1717 vestments in Rural Development with an "X" in column (e)	, Subpart N. ). Both "Incl	Investment cate uded" and "Exc	gories reported on this Pa luded" Investments must l	rt correspond to Balance Sh	online application.				
		()									
SECTION	ITEM	DESCRIPTION (a)	INC		EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)				
<u> </u>											
					1	1	1				
						1					
L											
L											
					<u> </u>		<u> </u>				
						1					
						1					
						1					
<u> </u>											
L											
Ļ		ncial and Operating Report Electric Distribution – Inv	L			<u> </u>	vision Date 2014				

RUS Financial and Operating Report Electric Distribution – Investments, Loan Guarantees and Loa (Continuation Sheet)

Revision Date 2014 Page \_\_ of \_\_

Attachment 2

· · ·		-		
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ontrol number. The valid OMB control number for this information collection is 0572-0 esponse, including the time for reviewing instructions, searching existing data sources,	nsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB 0032. The time required to complete this information collection is estimated to average 21 hours per gathering and maintaining the data needed, and completing and reviewing the collection of information.
UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION
	PERIOD ENDED
FINANCIAL AND OPERATING REPORT	
ELECTRIC POWER SUPPLY	BORROWER NAME
ISTRUCTIONS - See help in the online application.	
his information is analyzed and used to determine the submitter's financial segulations to provide the information. The information provided is subject to	situation and feasibility for loans and guarantees. You are required by contract and applicable to the Freedom of Information Act (5 U.S.C. 552)
	CERTIFICATION
We hereby certify that the entries in this re of the system and reflect the status of ALL INSURANCE REQUIRED BY PART 1788 OF 7 CF PERIOD AND RENEWALS HAVE BEEN OBTAI BY THIS REPORT PURSUANT	waker subject to prosecution under Title 18, United States Code Section 1001. port are in accordance with the accounts and other records of the system to the best of our knowledge and belief. FR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING INED FOR ALL POLICIES DURING THE PERIOD COVERED TO PART 1718 OF 7 CFR CHAPTER XVII
(che	eck one of the following)
All of the obligations under the RUS loan documents have been fulfilled in all material respects.	There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part A Section C of this report.
DA	ΓΕ
RUS Financial and Operating Report Electric Power Supply	Revision Date 2013

	UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION						
	FINANCIAL AND OPERATING REPORT							
	ELECTRIC POWER SUPPLY PART A - FINANCIAL	PERIOD ENDEI	)					
INST	RUCTIONS - See help in the online application.							
	SECTION A. STA	ATEMENT OF OPERAT	TIONS					
			YEAR-TO-DATE					
	ITEM	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	THIS MONTH			
1.	Electric Energy Revenues							
2.	Income From Leased Property (Net)							
3.	Other Operating Revenue and Income							
4.	Total Operation Revenues & Patronage Capital (1 thru 3)							
5.	Operating Expense – Production - Excluding Fuel							
6.	Operating Expense – Production - Fuel							
7.	Operating Expense – Other Power Supply							
8.	Operating Expense – Transmission							
9.	Operating Expense – RTO/ISO							
10.	Operating Expense – Distribution							
11.	Operating Expense – Customer Accounts							
12.	Operating Expense – Customer Service & Information							
13.	Operating Expense – Sales							
14.	Operating Expense – Administrative & General							
15.	Total Operation Expense (5 thru 14)							
16.	Maintenance Expense – Production							
17.	Maintenance Expense – Transmission							
18.	Maintenance Expense – RTO/ISO							
19.	Maintenance Expense – Distribution							
20.	Maintenance Expense – General Plant							
21.	Total Maintenance Expense (16 thru 20)							
22.	Depreciation and Amortization Expense							
23.	Taxes							
24.	Interest on Long-Term Debt							
25.	Interest Charged to Construction – Credit							
26.	Other Interest Expense							
27.	Asset Retirement Obligations							
28.	Other Deductions							
29.	Total Cost Of Electric Service (15 + 21 thru 28)							
30.	Operating Margins (4 less 29)							
31.	Interest Income				1			
32.	Allowance For Funds Used During Construction							
33.	Income (Loss) from Equity Investments							
34.	Other Non-operating Income (Net)				1			
35.	Generation & Transmission Capital Credits				1			
36.	Other Capital Credits and Patronage Dividends				1			
37.	Extraordinary Items				1			
38.	Net Patronage Capital Or Margins (30 thru 37)		<del> </del>		+			

 $\label{eq:RUS} RUS \ Financial \ and \ Operating \ Report \ Electric \ Power \ Supply - Part \ A \ - \ Financial$ 

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART A - FINANCIAL	PERIOD ENDED
INSTRUCTIONS – See help in the online application.	
	CTION B. BALANCE SHEET
ASSETS AND OTHER DEBITS	LIABILITIES AND OTHER CREDITS
1. Total Utility Plant in Service	33. Memberships
2. Construction Work in Progress	34. Patronage Capital
3. Total Utility Plant (1 + 2)	a. Assigned and Assignable
4. Accum. Provision for Depreciation and Amortization	b. Retired This year
5. Net Utility Plant (3 - 4)	c. Retired Prior years d. Net Patronage Capital (a - b - c)
6. Non-Utility Property (Net)	35. Operating Margins - Prior Years
7. Investments in Subsidiary Companies	36. Operating Margin - Current Year
8. Invest. in Assoc. Org Patronage Capital	37. Non-Operating Margins
9. Invest. in Assoc. Org Other - General Funds	38. Other Margins and Equities
10.     Invest. in Assoc. Org Other - Nongeneral Funds	39. Total Margins & Equities
11. Investments in Economic Development Projects	(33 + 34d thru 38)
12. Other Investments	40. Long-Term Debt - RUS (Net)
13. Special Funds	41. Long-Term Debt - FFB - RUS Guaranteed
14. Total Other Property And Investments	42. Long-Term Debt - Other - RUS Guaranteed
(6 thru 13)	43. Long-Term Debt - Other (Net)
15. Cash - General Funds	44. Long-Term Debt - RUS - Econ. Devel. (Net)
16. Cash - Construction Funds - Trustee	45. Payments – Unapplied
17. Special Deposits	46.         Total Long-Term Debt (40 thru 44 - 45)
18. Temporary Investments	47. Obligations Under Capital Leases Noncurrent
19. Notes Receivable (Net)	48. Accumulated Operating Provisions and Asset Retirement Obligations
20. Accounts Receivable - Sales of Energy (Net)	49. Total Other NonCurrent Liabilities
21. Accounts Receivable - Other (Net)	(47 + 48)
22. Fuel Stock	50. Notes Payable
23. Renewable Energy Credits	51. Accounts Payable
24. Materials and Supplies - Other	52. Current Maturities Long-Term Debt
25. Prepayments	53. Current Maturities Long-Term Debt - Rural Devel.
26. Other Current and Accrued Assets	54. Current Maturities Capital Leases
27. Total Current And Accrued Assets	55. Taxes Accrued
(15 thru 26)	56. Interest Accrued
28. Unamortized Debt Discount & Extraordinary Property Losses	57. Other Current and Accrued Liabilities
29. Regulatory Assets	58. Total Current & Accrued Liabilities (50 thru 57)
30. Other Deferred Debits	59. Deferred Credits
31. Accumulated Deferred Income Taxes	60. Accumulated Deferred Income Taxes
32. Total Assets and Other Debits (5+14+27 thru 31)	61. Total Liabilities and Other Credits (39 + 46 + 49 + 58 thru 60)
SECTION C. N	NOTES TO FINANCIAL STATEMENTS

This space is provided for important disclosure notes to the financial statements contained in this report. (A separate sheet may be used if additional space is needed).

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION						
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY							
INSTRUCTIONS - See help in the online application.	PERIOD ENDED						
SECTION C. NOTES TO I	SECTION C. NOTES TO FINANCIAL STATEMENTS						

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY	BORROWER DESIGNATION AL0042						
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2013						
SECTION C. CERTIFICATION LOAN DEFAULT NOTES							

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT			BORROWER DESIGNATION					
	ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICIT		PERIOD ENDED					
INSTR	UCTIONS - See help in the online application.	1						
SALE NO.	NAME OF COMPANY OR PUBLIC AUTHORITY (a)	RUS BORROWER DESIGNATION (b)	X         STATISTICAL         RENEWABLE         PRIMARY R           CLASSIFICATION         ENERGY PROGRAM NAME         FUEL           (c)         (d)         (d)					
		(*)	(*)					
					Ì			
	Total For Ultimate Consumer(s)							
	Total for Distribution Borrowers				1			
	Total for G&T Borrowers							
<u> </u>	Total for Other				+			
	Grand Total							

RUS Financial and Operating Report Electric Power Supply – Part B SE - Sales of Electricity

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT				BORROWER DESIGNATION						
	ELECTRIC POWER SUPPLY PART B SE - SALES OF ELECTRICITY					PERIOD ENDED				
INSTR	INSTRUCTIONS - See help in the online application.								1	
	ACTUAL DEMAND (MW) AVERAGE AVERAGE ELECTRICITY					REV	VENUE (\$)			
SALE NO.	AVERAGE MONTHLY BILLING DEMAND (MW) (f)	AVERAGE MONTHLY NCP DEMAND (g)	MONTHLY CP DEMAND (h)	SOLD (MWh) (i)	DEMAND CHARGES (j)	ENERGY CHARGES (k)	OTHER CHARGES ( <i>l</i> )	$ TOTAL  {j + k + l}  (m) $	COMMENT (n)	
	U/	6/	(**)		¥7	(1)	(*)	()		

RUS Financial and Operating Report Electric Power Supply – Part B SE - Sales of Electricity

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION					
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY				PERIOD ENDED					
PART B PP - PURCHASED POWER			PERIOD ENDED						
INSTRUCTIONS - See help in the online application.					AVG.	ACTUAL DE			
PURCH. NO.	NAME OF COMPANY OR PUBLIC AUTHORITY (a)	RUS BORROWER DESIG. (b)	STATISTICAL CLASSIFICATION (c)		RENEWABLE	MONTHLY	AVG. MONTHLY	AVG. MONTHLY CP DEMAND (h)	
						<b>U</b> /	6/		
<u> </u>									
	Total for Distribution Borrowers								
	Total for G&T Borrowers								
	Total for Other								
	Grand Total						1		

RUS Financial and Operating Report Electric Power Supply – Part B PP - Purchased Power

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		RURAL UTILITIES			BORROWER DESIGNATION							
	EI	CIAL AND OPER LECTRIC POWE F B PP - PURCH		Г	PERIOD ENDE	D						
INSTRU	CTIONS - See help				-							
n ib fitte			XCHANGES		REV	ENUE (\$)						
	ELECTRICITY	ELECTRICITY	ELECTRICITY									
	PURCHASED	RECEIVED	DELIVERED	DEMAND	ENERGY	OTHER	TOTAL					
NO.	(MWh) ( <i>i</i> )	(MWh) (j)	(MWh) (k)	CHARGES ( <i>l</i> )	CHARGES (m)	CHARGES (n)	${\mathbf{l}+\mathbf{m}+\mathbf{n}}\(o)$	COMMENT				
	(1)	())	(K)	(1)	( <i>m</i> )	( <i>n</i> )	(0)	(p)				
		l					l					
		1				1	1					

RUS Financial and Operating Report Electric Power Supply – Part B PP - Purchased Power

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UNITED STATES DEPAI RURAL UTI	RTMENT OF AGRICULT	URE	BOF	ROWER DESIGN	ATION			
ELECTRIC I	OPERATING REPOR POWER SUPPLY		PER	IOD ENDED				
PART C RE - RENEWABLE G		SUMMARY						
instructions - see help in the c	onnie application.	PRIMAR	Y	RENEWABLE		NET	CAPACITY	NUMBER
PLANT NAME (a)	PRIME MOVER (b)	RENEWAB FUEL TYP (c)	LE	FUEL (%) (d)	CAPACITY (kW) (e)	GENERATION (MWh) (f)	FACTOR (%) (g)	OF EMPLOYEES (h)
							6/	
Total								

RUS Financial and Operating Report Electric Power Supply – Part C RE - Renewable Generating Plant Summary

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LINITED CTATES				0000000	D DEGLOVILLETON					
UNITED STATES I RURA	DEPARTMENT OF A L UTILITIES SERVIC	GRICULTURE E	BORROWER DESIGNATION							
ELECT	AND OPERATING RIC POWER SUP	PLY		ERIOD EN	IDED					
PART C RE - RENEWAB		G PLANT SUMMA	RY							
INSTRUCTIONS - See help in the										
PLANT NAME	TOTAL O&M COST (Mils/Net kWh) (i)	POWER COST (Mils/Net kWh) (j)	TOT INVEST (\$1,0 (k	FMENT 000)	PERCENTAGE OWNERSHIP (%) ( <i>l</i> )	RUS FUNDING (\$1,000) (m)	COMMENT (n)			
Total										

RUS Financial and Operating Report Electric Power Supply – Part C RE - Renewable Generating Plant Summary

DocuSign Envelope ID: 857CACF4-4DDF-4417-97BD-0B7BE266CD89 reUNITED STATES DEPARTMENT OF AGRICULTURE	BORROWF	R DESIGNATION		
RURAL UTILITIES SERVICE	DOIGCOWER	DESIGNATION		
FINANCIAL AND OPERATING REPORT				
ELECTRIC POWER SUPPLY PART C - SOURCES AND DISTRIBUTION OF ENERGY	PERIOD EN	DED		
INSTRUCTIONS - See help in the online application.				
SOURCES OF ENERGY (a)	NO. OF PLANTS (b)	CAPACITY (kW) (c)	NET ENERGY RECIEVED BY SYSTEM (MWh) (d)	COST (\$) (e)
Generated in Own Plant (Details on Parts D, E, F IC, F CC, and	<i>d G</i> )			
1. Fossil Steam				
2. Nuclear				
3. Hydro				
4. Combined Cycle				
5. Internal Combustion				
6. Other				
7. Total in Own Plant (1 thru 6)				
Purchased Power				
8. Total Purchased Power				
Interchanged Power				
9. Received Into System (Gross)				
10. Delivered Out of System (Gross)				
<b>11.</b> Net Interchange (9 - 10)				
Transmission For or By Others - (Wheeling)				
12. Received Into System				
13. Delivered Out of System				
14. Net Energy Wheeled (12 - 13)				
15. Total Energy Available for Sale $(7 + 8 + 11 + 14)$				
Distribution of Energy				
16. Total Sales				
17. Energy Furnished to Others Without Charge				
18. Energy Used by Borrower (Excluding Station Use)				
<b>19.</b> Total Energy Accounted For ( <i>16 thru 18</i> )				
Losses				
20. Energy Losses - MWh (15 - 19)				
21. Energy Losses - Percentage ((20 / 15) * 100)			%	
RUS Financial and Operating Report Electric Power Supply – Part C - Sou	rces and Distrib	ution of Energy		Revision Date 2013

RUS Financial and Operating Report Electric Power Supply – Part C - Sources and Distribution of Energy

**Revision Date 2013** 

Doc	uSign Ei		57CACF4-4DDF-44 STATES DEPARTMEN RURAL UTILITIES	NT OF AGRICULTUR			BORROWER	DESI	GNATION						
			NCIAL AND OPER ELECTRIC POWE PART D - STEAN	CR SUPPLY			PLANT PERIOD END	ED							
INST	RUCTIO	DNS - See help	in the online applica				PERIOD END	ED							
					SECT	ION A. BOI	LERS/TURBIN	NES							
			-		1	ONSUMPTI	ON					OPERATIN			
NO.	UNIT NO.	TIMES STARTED	COAL (1000 Lbs.)	OIL (1000 Gals.)		GAS 00 C.F.)	OTHER		TOTAL		IN	ON STANDBY	OUT OF SERVIC		
110.	( <i>a</i> )	(b)	(1000 Lbs.) (c)	(1000 Gais.) ( <i>d</i> )	(10	(e)	(f)		(g)		h	(i)	(j)	(k)	
1.	()	(4)	(*)	()		(-)	¥ /		¥ <b>Q</b> 7	Ì		(-)	¥7	(/	
2.															
3.															
4.										<u> </u>					
5. <b>6.</b>	Total									E-					
	Average	BTU													
8.	Total B														
9.	Total De	el. Cost (\$)													
		TION A. BOI	LERS/TURBINES			SEC	ΓΙΟΝ B. LABC	)R RE	PORT	SE	C. C. I	FACTORS &	MAX. D	EMAND	
NO.	UNIT NO. ( <i>l</i> )	SIZE (kW) (m)	GROSS GEN. (MWh) (n)	BTU PER kWh (0)	NO.		ITEM		VALUE	NO.		ITEM	V	ALUE	
1. 2.				-	1.		vees Full-Time perintendent)			1.	Load I	Factor (%)			
3. 4.				-	2.	No. Employ	vees Part-Time			2.	Plant l	Factor (%)			
5. <b>6.</b>	Total				3.	Total Em Hours W	ployee orked			3.	Runni Capac	ng Plant ity Factor (%	)		
7.	Station S	Service (MWh)	)		4.	Operating P	lant Payroll (\$)			4.		nute Gross			
8.	Net Gen	eration			5.		e Plant Payroll (				Max. I	Demand (kW	)		
	(MWh)				6.	Î	. Plant Payroll (	\$)		5.		ted Gross			
9.	Station S	Service (%)		CE CEL	7.		nt Payroll (\$)				Max. I	Demand (kW	)		
					DN D. C		T ENERGY G	ENEF	AMOUNT (\$)	м		NET kWh	\$/10	BTU	
NO		PRO	ODUCTION EXPEN	NSE		ACCOUN	NT NUMBER		( <i>a</i> )	101		(b)		c)	
1.	÷.	<u>^</u>	on and Engineering				500								
2. 3.	Fuel, C						501.1 501.2			_					
3. 4.	Fuel, C						501.2			-					
5.	Fuel, C						501.4								
6.		uel SubTotal (	(2 thru 5)				501								
7.		Expenses					502			_					
8. 9.		c Expenses	Power Expenses				505 506			_					
10.	-		Tower Expenses				509			-					
11.	Rents						507								
12.			otal (1 + 7 thru 11)												
13.		peration Expe					510				_				
14. 15.		enance, Supervi enance of Struc	ision and Engineering tures	>			510 511								
16.		nance of Boile					512	1							
17.	Mainte	enance of Elect	ric Plant				513								
18. 19.			ellaneous Plant xpense (14 thru 18)				514	<u> </u>							
19. 20.			xpense ( <i>14 thru 18</i> ) on Expense ( <i>13</i> + <i>19</i> )	)				<u> </u>							
21.	-		(10 + 17)				1,411.10								
22.	Interes	t					427								
23. 24.	-	otal Fixed Cos ower Cost (20						<u> </u>		_					
	arks	ower Cost (20	T 23)							I					

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RURAL UTILITIES SERVICE

FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY

BORROWER DESIGNATION

PLANT

PART E - HYDRO PLANT PERIOD ENDED														
INST	RUCTION	NS - See help in the	online application.											
				S	ECTION A	. HYDRO	) GENERATI	NG U	INITS					
										OPERATI	NG HOURS			
	UNIT	SIZE	GROSS GEN		TION		IN			ON		OUT OF S		
NO.	NO.	( <b>kW</b> )	(MW			SE	RVICE			NDBY	SCHED		UNSCHEDULED	
1.	<i>(a)</i>	<i>(b)</i>	(c)	<u>)                                    </u>			( <i>d</i> )			( <i>e</i> )	(f	)	(g)	
2.														
3.														
4.			-											
5.														
6.	Total													
7.	Station Se	ervice (MWh)								HYDRAU	LIC DATA			
8.	Net Gener	ration (MWh)					ITE	M			(a) MAX	XIMUM	(b) MINIMUM	
9.	Station Se	ervice % of Gross				1. Pool I	Elevation (ft.)							
10.		r Pumped Storage				2. Tail R	ace Elevation (	ft)						
ļ	(MWh)	/* A-				2. 1011 N		)						
11.		neration after d Storage (MWh)						Wat	ter Sp	oilled	Yes	No		
	SECTION B. LABOR REPORT SECTION C. FACTORS & MAXIMUM DEMAND													
NO.		ITEM	VALUE	NO.	ITE	M	VALUE		NO.	SECTION	ITEM		VALUE	
1.		oyees Full-Time		~	Maintenan	ce			1.	Load Factor	(%)			
	(Include S	Superintendent)		5.	Plant Payro				2.	Plant Factor	(0%)			
2.	No Empl	oyees Part Time							۷.		(70)			
2.	rto. Empi	oyees Fult Time			Other Acco	ounts			3.	Running Pla	nt Capacity	Factor (%)		
				6.	Plant Payro					Ũ	1 2	. ,		
3.	Total Er Hours								4.	15 Min. Gro	ss Max. Den	nand (kW)		
	Hours	workeu		7.	Total									
4.	Operating	Plant Payroll (\$)		· · ·	Plant Pa	ayroll (\$)			5.	Indicated Gr	oss Max. De	emand (kW)		
ч.	Operating	, I lant I aylon (\$)		SECT	TON D. CO	)ST OF N	ET ENERGY	GEN	IERA	TED				
NO		PRODUCTI			1011 21 00						OUNT (\$)	Ν	/ILLS/NET kWh	
NO.			ON EXPENSE			A	CCOUNT NUN	ABEI	K.		( <i>a</i> )		( <b>b</b> )	
	_	, Supervision and E	ngineering				535							
	Water for						536							
		r Pumped Storage					536.1							
	Hydraulic						537							
	Electric E	*	ver Generation Expens				538 539							
	Rents	eous riyuraune Fov	ver Generation Expens	,e			540							
<b>8.</b>		tion Expense (1 thr	<i>u</i> 7)				540							
	-	nce, Supervision and					541							
		nce of Structures	0 0				542							
11.	Maintena	nce of Reservoirs, D	Dams and Waterways				543							
12.	Maintena	nce of Electric Plan	t				544							
13.		nce of Miscellaneou					545							
14.		enance Expense (9												
15.		Production Expense	se (8 + 14)							ļ				
	Depreciat	ion					403.3, 411.1	0		<u> </u>				
	Interest	Final Cast (14 - 14	7)				427			l				
18. 19.		Fixed Cost (16 + 12 Cost (15 + 18)	<u>')</u>			_				<u> </u>				
		ding Unscheduled C	Jutages)							I				
<i>a</i> c <i>mu</i>	ino uncua	ang onscheduied C												

RUS Financial and Operating Report Electric Power Supply – Part E - Hydro Plant

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LIFCTICE COVER SETURY.         FERIOD ENDED           STRUCTIONS - See help in the contine application.           SECTION A. INTERNAL COMMUNITON GENERATING UNITS           SECTION A. INTERNAL COMMUNITON GENERATING UNITS           OPERATING HOURS           OPERATING HOURS           NO.         OPERATING HOURS           NO.         OPERATING HOURS           NO.         OPERATING HOURS           INTENDED           SECTION A. INTERNAL COMMUNITON GENERATING UNITS           A first colspan="2">OPERATING HOURS           INTENDED           OPERATING HOURS           INTENDED           SECTION E. INTERNAL COMMUNITION GENERATING UNITS           INTENDED           SECTION E. INTEND           SECTION E. INTEND           SECT				R	URAL	UTILITIES SE	RVIC	E										
NERUCTIONS - See help in the coline application -       SECTION -     OPERATING LOURS       SECTION A. INTERNAL COMBUTION GENERATING UNUS       No.     OII     COS (c)     OII     COS (c)     OTHER     TOTAL     IN     OPERATING UNUS       4     0     00     (c)     00     (c)     01     00 </td <td></td> <td></td> <td>]</td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td></td>			]					-										
SECTION A. INTERNAL COMBUSTION CEXERATING UNTS         No.       DT       FEL       OTE       FEL       OTE       OTE       FTT         No.       (0)       (0)       (100)       (2)       (100)       (2)       (100)       (2)       (100)       (2)       (100)       (2)			PAF	RT F IC -	INTEF	RNAL COM	BUST	TION PLANT		PE	RIOD ENDE	D						
UNT         ST         UT         ODE         ODE         OTHER         TOTAL         IN         OUTO SERVICE         STANDEN         STANDEN         SCHED         UNSCH.         OUTO SERVICE         STANDEN         SCHED         UNSCH.         OUTO SERVICE         SCHED         UNSCH.         OUTO SERVICE         OUTO SERVICE         SCHED         UNSCH.         OUTO SERVICE         SCHED         UNSCH.         SCHED         UNSCH.         OUTO SERVICE         SCHED         UNSCH.         OUTO SERVICE         GANS         BT           1.         0	INST	RUCT	IONS - See l	help in the	online	application.												
UNT         ST         UT         ODE         ODE         OTHER         TOTAL         IN         OUTO SERVICE         STANDEN         STANDEN         SCHED         UNSCH.         OUTO SERVICE         STANDEN         SCHED         UNSCH.         OUTO SERVICE         SCHED         UNSCH.         OUTO SERVICE         OUTO SERVICE         SCHED         UNSCH.         OUTO SERVICE         SCHED         UNSCH.         SCHED         UNSCH.         OUTO SERVICE         SCHED         UNSCH.         OUTO SERVICE         GANS         BT           1.         0				-			SECT	TION A. INTERNA	L COM	BUSTIO	N GENERA	TIN	G UNIT	S				
No.         OIL NO.         OIL (0)         GAS (1000 CF)         OTHER (0)         OTHER (0)         TOTAL (0)         NO. (0)         ON (0)         OTHER (0)         TOTAL (0)         NO. (0)         OTHER (0)         TOTAL (0)         NO. (0)         OTHER (0)         NO. (0)         NO. (0)         CHE (0)         CHE (0)         CHE (0)         CHE (0)         CHE (0)         NO. (0)         STHE (0)         CHE (0)         NO. (0)         STHE (0)         STHE (0)         NO. (0)         STHE (0)         NO. (0)         STHE (0)         NO. (0)         STHE (0)         NO. (0)         NO. (0) <th< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td>TING HO</td><td>URS</td><td></td><td></td></th<>															TING HO	URS		
(a)         (b)         (c)         (d)         (e)         (f)         (g)         (h)         (i)         (j)         (k)         (j)           2.         (a)		UNIT	SIZE	OII	L						IN	(	ON	OUT OF S	SERVICE	GROS	SS	BTU
2.       Image: Section of the sectin of the section of the section of the section of the section of							<b>`.</b> )		-								MWh)	
3.         Image: Second																		
4.       Image: Section of Construction (SPU)       Image: Section of Construction (SPU)       Image: Section of Construction (SPU)         7.       Average BTU       Image: Section of Construction (SPU)       Image: Section of Construction (SPU)       Image: Section of Construction (SPU)         8.       Total BTU (Id)       Image: Section of Construction (SPU)       Image: Section of Construction (SPU)       Image: Section of Construction (SPU)         No.       ITEM       VALUE       NO.       ITEM       VALUE       NO.       ITEM       VALUE         1.       No. Employees Part Time       5.       Maintenance Plant Payroll (S)       Image: Section of Construction (SPU)       Image: Section of Construction (SPU)         2.       No. Employees Part Time       6.       Other Accounts Plant Payroll (S)       3.       Runnaing Plant Capacity Factor (%)       Image: Section of Construction (SPU)         3.       Total Employee       6.       Other Accounts Plant Payroll (S)       3.       Runnaing Plant Capacity Factor (%)       Image: Section of Construction (SPU)         4.       Dyperation Supervision and Engineering       5.46       5.47       Image: Section of Construction (SPU)       Sind* BTU         5.       Energy for Compressed Air       547.4       Image: Section of Construction Section (SPU)       Sind* BTU       Sind* BTU       Sind* BTU <t< td=""><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td><td></td></t<>																		
S         Image: Solution of the service of the s																		
7.     Average BTU     Station Service (MWh)       8.     Total BTU (10')     Net Generation (MWh)       9.     Total DL (Cost (S)     SECTION E. LABOR REPORT       SECTION C. FACTORS & MAXINUM DEMAND       NO.       TEM     VALUE       1.     No. Employees Full Time (Include Superintendent)     5.       2.     No. Employees Part Time (Include Superintendent)     5.       3.     Total Employee Hours Worked     6.       7.     Plant Payroll (S)     4.       8.     Operating Plant Payroll (S)     4.       9.     Final Payroll (S)     5.       ACCOUNT NUMBER ACCOUNT NUMBER       1.     Operating Plant Payroll (S)       SECTION D. COST OF NET ENERGY GENERATED       NO.       PRODUCTION EXPENSE       ACCOUNT NUMBER ACCOUNT NUMBER       AMOUNT (S)       (a)     MILLSNET (kWh)       (b)     (b)       (c)     Station Service (MWi)       ACCOUNT NUMBER ACCOUNT NUMBER       AMOUNT (S)     MILLSNET (KWh)       (b)     Station Service (MWi)       (c)     Station Service (MWi)       ACCOUNT NUMBER ACCOUNT NUMBER       (c)     Maintenance (MWi)																		
8.       Total BTU (10 <sup>0</sup> )	6.	Total																
P.       Total Del. Cost (\$)       SECTION B. LABOR REPORT       SECTION C. FACTORS & MAXIMUM DEMAND         NO.       TTEM       VALUE       NO.       TTEM       VALUE       NO.         1.       No. Employees Full Time (Include Superintendent)       5.       Maintenance Plant Payroll (\$)       1.       Load Factor (%)       2.       Plant Factor (%)         2.       No. Employees Part Time       6.       Other Accounts Plant Payroll (\$)       3.       Running Plant Capacity Factor (%)       4.       15 Min. Gross Max. Demand (kW)         3.       Total Employee Hours Worked       7.       Total Plant Payroll (\$)       5.       findicate Gross Max. Demand (kW)         SECTION D. COST OF NET ENERGY GENERATED         NO.       PRODUCTION EXPENSE       ACCOUNT NUMBER       AMOUNT (\$)       MILLS/NET (kWh)       \$/10 <sup>6</sup> BTU         NO.       PRODUCTION EXPENSE       ACCOUNT NUMBER       AMOUNT (\$)       (b)       (b)       (c)         Contraction Supervision and Engineering       546       547.1       (b)       (b)       (c)         Sectron No. Cost of Net Energy Generation Expenses       547.4       (b)       (c)       (c)         Sectron No. Cost of Net Energy Generation Expenses       549       (b)       (	7.	Averag	ge BTU								Station Serv	ice (N	/Wh)					
SECTION B. LABOR REPORT         SECTION C. FACTORS & MAXIMUM DEMAND           NO.         ITEM         VALUE         NO.         Itemation approximation	8.	Total E	BTU (10 <sup>6</sup> )								Net Generat	ion (N	/Wh)					
NO.       ITEM       VALUE       NO.       ITEM       VALUE       NO.       ITEM       VALUE         1.       No. Employees Put Time       5.       Maintenance Plant Payroll (\$)       1.       Load Factor (%)       2.       Plant Factor (%)         2.       No. Employees Put Time       6.       Other Accounts Plant Payroll (\$)       3.       Running Plant Capacity Factor (%)       4.       15 Min. Gross Max. Demand (kW)         3.       Total Employee How Time       6.       Other Accounts Plant Payroll (\$)       5.       Indicated Gross Max. Demand (kW)         4.       Operating Plant Payroll (\$)       7.       Total Plant Payroll (\$)       5.       Indicated Gross Max. Demand (kW)         5.       Energy for Compression and Engineering       546       4.       IS Mintenance (\$)       \$/10 <sup>o</sup> BTU         1.       Operation Supervision and Engineering       547.1       4.       547.2       4.       \$/10 <sup>o</sup> BTU       \$/10 <sup>o</sup> BTU       \$/10 <sup>o</sup> BTU       \$/10 <sup>o</sup> CO       \$/10 <sup>o</sup> C	9.	Total I	Del. Cost (\$)								Station Serv	ice %	of Gro	SS				
1.       No. Employees Full Time (Include Superintendent)       5.       Maintenance Plant Payroll (S)       1.       Load Factor (%)       2.       Plant Factor (%)         2.       No. Employees Part Time       6.       Other Accounts Plant Payroll (S)       3.       Running Plant Capacity Factor (%)         4.       Operating Plant Payroll (S)       7.       Total Employee       4.       15 Min. Gross Max. Demand (kW)         5.       Indicated Gross Max. Demand (kW)       5.       Indicated Gross Max. Demand (kW)       5.         6.       PRODUCTION EXPENSE       ACCOUNT NUMBER       AMOUNT (S)       MILLS/NET (kWh)       \$/10° BTU         10.       Operation, Supervision and Engineering       546       547.1       6.       Fuel, Other       547.3       6.         5.       Energy for Compressed Air       547.3       547.3       6.       Fuel SubTotal (2 thru 5)       547.7       6.         7.       Generation Expenses       549       9.					SE	CTION B. L.	ABO	R REPORT					SEC	<b>ΓΙΟΝ C. F</b> A	CTORS &	a MAXIMU	JM DE	MAND
1.       (include Saperintendent)       5.       Maintenance Plant Payroll (\$)       2.       Plant Factor (%)         2.       No. Employees Part Time       6.       Other Accounts Plant Payroll (\$)       3.       Running Plant Capacity Factor (%)         3.       Total Employee       7.       Total Plant Payroll (\$)       3.       Running Plant Capacity Factor (%)         4.       Operating Plant Payroll (\$)       7.       Total Plant Payroll (\$)       5.       Indicated Gross Max. Demand (kW)         SECTION D. COST OF NET ENERGY GENERATED         NO.       PRODUCTION EXPENSE       ACCOUNT NUMBER       AMOUNT (\$)       MILLS/NET (kWh)       \$/10 <sup>6</sup> BTU         0.       Operation, Supervision and Engineering       546            2.       Fuel, Gai       547.1             4.       Fuel, Other       547.3               5.       Energy for Compressed Air       547.4 <td>NO.</td> <td></td> <td>ITEM</td> <td></td> <td>V</td> <td>VALUE</td> <td>NO</td> <td>. ITEM</td> <td></td> <td>VA</td> <td>ALUE</td> <td>NO.</td> <td></td> <td>ľ</td> <td>ГЕМ</td> <td></td> <td></td> <td>VALUE</td>	NO.		ITEM		V	VALUE	NO	. ITEM		VA	ALUE	NO.		ľ	ГЕМ			VALUE
i       i       Plant Payroll (S)       2.       Plant Factor (%)         2.       No. Employees Part Time       6.       Other Accounts       3.       Running Plant Capacity Factor (%)         3.       Total Employee       6.       Other Accounts       4.       15 Min. Gross Max. Demand (kW)         4.       Operating Plant Payroll (S)       7.       Total       5.       Indicated Gross Max. Demand (kW)         5.       Indicated Gross Max. Demand (kW)       5.       Indicated Gross Max. Demand (kW)       6.         7.       Plant Payroll (S)       5.       Indicated Gross Max. Demand (kW)       5.         8.       Operation. Supervision and Engineering       546.       9.       9.         2.       Fuel, Gais       547.1       9.       9.         4.       Fuel, Other       547.2       9.       9.         5.       Fuel, Gais       547.2       9.       9.         6.       Fuel SubTotal (2 thrn 5)       547.2       9.       9.         7.       Generation Expenses       549       9.       9.         8.       Miscellaneous Other Power Generation Expenses       549       9.       9.         9.       Rents       550       9.       9.<	1.											1.	Load F	Factor (%)				
a.       Total Employee Hours Worked       6.       Other Accounts Plant Payroll (\$)       3.       Running Plant Capacity Factor (%)         4.       Operating Plant Payroll (\$)       7.       Total Plant Payroll (\$)       4.       15 Min. Gross Max. Demand (kW)         5.       Indicated Gross Max. Demand (kW)       5.       Indicated Gross Max. Demand (kW)         SECTION D. COST OF NET ENERGY GENERATED         NO.       PRODUCTION EXPENSE       ACCOUNT NUMBER       AMOUNT (\$) (b)       \$/10° BTU (c)         1.       Operation, Supervision and Engineering       547.1			*				э.	Plant Payroll (\$)				2.	Plant F	lant Factor (%)				
3.       Total Employee Hours Worked       4.       15 Min. Gross Max. Demand (kW)         4.       Operating Plant Payroll (\$)       7.       Total Plant Payroll (\$)       5.       Indicated Gross Max. Demand (kW)         5.       Indicated Gross Max. Demand (kW)       5.       Indicated Gross Max. Demand (kW)         6.       PRODUCTION EXPENSE       ACCOUNT NUMBER       AMOUNT (\$) (a)       MILLS/NET (kWh) (b)       \$/10 <sup>o</sup> BTU (c)         7.       Fuel, Oil       547.0       547.1       547.2       547.2       547.3       547.3       547.3       547.3       547.4       547.4       547.4       547.4       547.4       547.4       547.4       547.4       547.4       547.4       547.4       547.4       547.4       547.4       547.4       547.4       557.5       550.5       550.5       550.5       550.5       550.5       550.5       550.5       550.5       550.5       550.5       550.5       550.5       552.5       552.5       552.5       552.5       552.5       552.5       552.5       552.5       553.5       553.5       553.5       553.5       553.5       553.5       553.5       553.5       553.5       553.5       553.5       553.5       553.5       554.5       554.5       554.5	6 Other Accounts									3.	Runnii	ng Plant Cap	acity Factor	r (%)				
4.       Operating Plant Payroll (\$)       7.       Plant Payroll (\$)       5.       Indicated Gross Max. Demand (kW)         SECTION D. COST OF NET ENERGY GENERATED         NO.       PRODUCTION EXPENSE       ACCOUNT NUMBER       AMOUNT (\$) (a)       MILLS/NET (kWh) (b)       \$/10 <sup>6</sup> BTU (c)         1.       Operation, Supervision and Engineering       546       (a)       (b)       (c)         2.       Fuel, Oil       547.1       (a)       (b)       (c)         3.       Fuel, Gas       547.2       (a)       (b)       (c)       (c)         4.       Fuel, Other       547.4       (b)       (c)       (c)       (c)       (c)         5.       Energy for Compressed Air       547.4       (c)       (c)       (c)       (c)       (c)       (c)         7.       Generation Expenses       548       (c)       (c	3.							• • •				4.	15 Mir	1. Gross Max	k. Demand (	(kW)		
SECTION D. COST OF NET ENERGY GENERATEDNO.PRODUCTION EXPENSEACCOUNT NUMBERAM( $u(x)$ MILLS/NET ( $kWh$ ) ( $b$ )\$/10 <sup>6</sup> BTU ( $c$ )1.Operation, Supervision and Engineering546 $(a)$ $(b)$ $(c)$ 2.Fuel, Oil547.1 $(a)$ $(b)$ $(c)$ 3.Fuel, Gas547.2 $(a)$ $(a)$ $(b)$ $(c)$ 4.Fuel, Other547.3 $(b)$ $(c)$ $(c)$ 5.Energy for Compressed Air547.4 $(c)$ $(c)$ 6.Fuel SubTotal ( $2 thru 5$ )547 $(c)$ $(c)$ 7.Generation Expenses548 $(c)$ $(c)$ 9.Rents550 $(c)$ $(c)$ $(c)$ 10.Non-Fuel SubTotal ( $1 + 7 thru 9$ ) $(c)$ $(c)$ $(c)$ 11.Operation Expense ( $6 + 10$ ) $(c)$ $(c)$ $(c)$ 12.Maintenance, Supervision and Engineering551 $(c)$ 13.Maintenance of Generating Plant553 $(c)$ 14.Maintenance of Miscellaneous Other Power Generating Plant $(c)$ $(c)$ 16.Maintenance Supense ( $(11 + 16)$ ) $(d)$ $(d)$ $(d)$ 17.Total Production Expense ( $(11 + 16)$ ) $(d)$ $(d)$ $(d)$ 18.Depreciation $(d)$ $(d)$ $(d)$ $(d)$ 19.Interest $427$ $(d)$ $(d)$ 20.Total Fixed Cost ( $17 + 20$ ) $(d)$ $(d)$ $(d)$	4.	Operat	ing Plant Pa	vroll (\$)			7.		)			5.	Indicat	ed Gross Ma	ax. Demand	(kW)		
NO.PRODUCTION EXPENSEACCOUNT NUMBERAMOUNT (\$) (a)MILLS/NET (kWh) (b) $\$/10^6$ BTU (c)1.Operation, Supervision and Engineering546 $(b)$ $(c)$ 2.Fuel, Oil547.1 $(b)$ $(c)$ 3.Fuel, Gas547.2 $(c)$ $(c)$ 4.Fuel, Other547.3 $(c)$ $(c)$ 5.Energy for Compressed Air547.4 $(c)$ $(c)$ 6.Fuel SubTotal (2 thru 5)547 $(c)$ $(c)$ 7.Generation Expenses548 $(c)$ $(c)$ 8.Miscellaneous Other Power Generation Expenses550 $(c)$ $(c)$ 10.Non-Fuel SubTotal (1 + 7 thru 9) $(c)$ $(c)$ $(c)$ 11.Operation Expense (6 + 10) $(c)$ $(c)$ $(c)$ 12.Maintenance of Structures551 $(c)$ $(c)$ 13.Maintenance of Miscellaneous Other Power Generating Plant553 $(c)$ 14.Maintenance of Miscellaneous Other Power Generating Plant $(c)$ $(c)$ 15.Maintenance function Expense (11 + 16) $(c)$ $(c)$ 18.Depreciation $403.4, 411.10$ $(c)$ $(c)$ 19.Interest $427$ $(c)$ $(c)$ 20.Total Fixed Cost (17 + 20) $(c)$ $(c)$		1						SECTION D. COS	T OF N	ET ENEI	RGY GENE					× /		
2.Fuel, Oil $547.1$ 3.Fuel, Gas $547.2$ 4.Fuel, Other $547.3$ 5.Energy for Compressed Air $547.4$ 6.Fuel SubTotal (2 thru 5) $547.4$ 7.Generation Expenses $548$ 8.Miscellaneous Other Power Generation Expenses $549$ 9.Rents $550$ 10.Non-Fuel SubTotal ( $l + 7$ thru 9)11.Operation Expense ( $h + 10$ )12.Maintenance, Supervision and Engineering $551$ 13.Maintenance of Structures $552$ 14.Maintenance of Miscellaneous Other Power Generating Plant $554$ 16.Maintenance Expense ( $l \perp tru 15$ ) $403.4, 411.10$ 17.Total Production Expense ( $l t + 16$ ) $403.4, 411.10$ 19.Interest $427$ 20.Total Fixed Cost ( $l8 + 19$ ) $427$ 21.Power Cost ( $l7 + 20$ ) $403.4, 411.10$	NO.			PRODU	CTION	N EXPENSE			AC	COUNT N	NUMBER						\$	
3.Fuel, Gas $547.2$ 4.Fuel, Other $547.3$ 5.Energy for Compressed Air $547.3$ 6.Fuel SubTotal (2 thru 5) $547.4$ 7.Generation Expenses $548$ 8.Miscellaneous Other Power Generation Expenses $549$ 9.Rents $550$ 10.Non-Fuel SubTotal ( $1 + 7$ thru 9)11.Operation Expense ( $6 + 10$ )12.Maintenance of Structures13.Maintenance of Structures14.Maintenance of Generating and Electric Plant15.Maintenance of Miscellaneous Other Power Generating Plant16.Maintenance Superse ( $12 thru 15$ )17.Total Production Expense ( $11 + 16$ )18.Depreciation19.Interest20.Total Fixed Cost ( $18 + 19$ )21.Power Cost ( $17 + 20$ )	1.	Operat	ion, Supervi	sion and E	Enginee	ring				546								
4.Fuel, Other547.35.Energy for Compressed Air547.46.Fuel SubTotal (2 thru 5)5477.Generation Expenses5488.Miscellaneous Other Power Generation Expenses5499.Rents55010.Non-Fuel SubTotal ( $I + 7$ thru 9)11.Operation Expense ( $6 + 10$ )12.Maintenance, Supervision and Engineering13.Maintenance of Structures14.Maintenance of Generating and Electric Plant15.Maintenance of Miscellaneous Other Power Generating Plant16.Maintenance Expense ( $I2$ thru $I5$ )17.Total Production Expense ( $II + 16$ )18.Depreciation19.Interest20.Total Fixed Cost ( $I8 + 19$ )21.Power Cost ( $I7 + 20$ )	2.																	
5.Energy for Compressed Air547.4 $\blacksquare$ 6.Fuel SubTotal (2 thru 5)5477.Generation Expenses5488.Miscellaneous Other Power Generation Expenses5499.Rents55010.Non-Fuel SubTotal ( $I + 7$ thru 9)11.Operation Expense ( $6 + 10$ )12.Maintenance, Supervision and Engineering13.Maintenance of Structures14.Maintenance of Structures15.Maintenance of Generating and Electric Plant15.Maintenance of Miscellaneous Other Power Generating Plant16.Maintenance Expense ( $12$ thru 15)17.Total Production Expense ( $11 + 16$ )18.Depreciation19.Interest20.Total Fixed Cost ( $18 + 19$ )21.Power Cost ( $17 + 20$ )		,																
6.Fuel SubTotal (2 thru 5)5477.Generation Expenses5488.Miscellaneous Other Power Generation Expenses5499.Rents55010.Non-Fuel SubTotal $(1 + 7 thru 9)$ Image: Constant of the second									_								<u> </u>	
7.Generation Expenses5488.Miscellaneous Other Power Generation Expenses5499.Rents55010.Non-Fuel SubTotal $(l + 7 thru 9)$ 11.Operation Expense $(6 + 10)$ 12.Maintenance, Supervision and Engineering13.Maintenance of Structures14.Maintenance of Structures15.Maintenance of Generating and Electric Plant15.Maintenance of Miscellaneous Other Power Generating Plant16.Maintenance Expense $(12 thru 15)$ 17.Total Production Expense $(11 + 16)$ 18.Depreciation19.Interest20.Total Fixed Cost $(18 + 19)$ 21.Power Cost $(17 + 20)$									_									
8.Miscellaneous Other Power Generation Expenses $549$ 9.Rents $550$ 10.Non-Fuel SubTotal $(I + 7 thru 9)$				,					-									
9.Rents55010.Non-Fuel SubTotal $(1 + 7 thru 9)$ 11.Operation Expense $(6 + 10)$ 12.Maintenance, Supervision and Engineering55113.Maintenance of Structures55214.Maintenance of Generating and Electric Plant55315.Maintenance of Miscellaneous Other Power Generating Plant55416.Maintenance Expense $(12 thru 15)$ 17.Total Production Expense $(11 + 16)$ 18.Depreciation403.4, 411.1019.Interest42720.Total Fixed Cost $(18 + 19)$ 21.Power Cost $(17 + 20)$	0			_	Generat	ion Expenses												
10.Non-Fuel SubTotal $(1 + 7 thru 9)$ Image: mathematical system of the system o					Seneral	ion Enpenses												
12.Maintenance, Supervision and Engineering55113.Maintenance of Structures55214.Maintenance of Generating and Electric Plant55315.Maintenance of Miscellaneous Other Power Generating Plant55416.Maintenance Expense (12 thru 15)10017.Total Production Expense (11 + 16)10018.Depreciation403.4, 411.1019.Interest42720.Total Fixed Cost (18 + 19)10021.Power Cost (17 + 20)100	10.		-Fuel SubT	otal $(1 + 7)$	7 thru 9	))											-	
13. Maintenance of Structures55214. Maintenance of Generating and Electric Plant55315. Maintenance of Miscellaneous Other Power Generating Plant55416. Maintenance Expense (12 thru 15) $$	11.	Ope	ration Expe	ense (6 + 1	! <i>0</i> )	·												
14.Maintenance of Generating and Electric Plant55315.Maintenance of Miscellaneous Other Power Generating Plant55416.Maintenance Expense (12 thru 15) $554$ 17.Total Production Expense (11 + 16) $403.4, 411.10$ 18.Depreciation $403.4, 411.10$ 19.Interest $427$ 20.Total Fixed Cost (18 + 19) $427$ 21.Power Cost (17 + 20) $403.4, 411.10$	12.	Mainte	enance, Supe	rvision an	d Engir	neering				551								
15.Maintenance of Miscellaneous Other Power Generating Plant55416.Maintenance Expense (12 thru 15) $111$ 17.Total Production Expense (11 + 16) $111$ 18.Depreciation $403.4, 411.10$ 19.Interest $427$ 20.Total Fixed Cost (18 + 19) $112$ 21.Power Cost (17 + 20) $112$	13.									552								
16.       Maintenance Expense (12 thru 15)	14.	· · · · · · · · · · · · · · · · · · ·																
17.       Total Production Expense (11 + 16)       Image: Constant of the set of th								g Plant		554								
18. Depreciation       403.4, 411.10         19. Interest       427         20. Total Fixed Cost (18 + 19)       427         21. Power Cost (17 + 20)       100																	_	
19. Interest       427         20. Total Fixed Cost (18 + 19)       100         21. Power Cost (17 + 20)       100		1		on Expens	e (11 +	·16)				100.4.4	14.40						-	
20.         Total Fixed Cost (18 + 19)           21.         Power Cost (17 + 20)		1																
21. Power Cost (17 + 20)										427							-	
																	-	
				,	Jutages	5)						1			1			

Doc	cuSign Envelope ID: 857CACF4-4DDF-4417-97BD-0B7BE266 RURAL UTILITIES SERVICE							266CD89 BORROWER DESIGNATION									
		FI	NANCIAL	AND	OPERATING	REP	ORT		PLANT								
		PA			ABINED CYCI		ANT		PERIOI	) ENDEI	)						
INST	RUCT	IONS - See h	elp in the on	nline a		<b>CEC</b>	TIONA CO										
							TION A. CO	MBINED (	CYCLE GE	INERAT	ING U	NITS	ODED	ATINC HO	NIDE		
	UNIT	SIZE	OIL	- T	GAS	JUNS	UMPTION			IN	-1-	ON		ATING HO SERVICE		2	BTU
	NO.	(kW)	(1000 Gal	s.)	(1000 CF)		OTHER	то	TAL		CE ST		SCHED.		GENER. (M		PER kWh
NO.	<i>(a)</i>	(b)	(c)	~)	( <i>d</i> )		(e)		(f)	(g)		( <i>h</i> )	(i)	(j)	(k)		( <i>l</i> )
1.																	
2.																	
3.																	
4.																	
5.								_									
6.	Total							_									
7.		ge BTU								Station S							
8.		$3TU(10^6)$						_		Net Gene							
9.	Total I	Del. Cost (\$)		and			EDODE			Station S	ervice			CTODO			
NO.	<u>r</u>	ITEM		SEC	CTION B. LAB		EPORT ITE	- N.I	VAI	THE	NO			<u>ACTORS 8</u> TEM	& MAXIMUN		AAND ALUE
NU.		IIEM			VALUE	NO.	111	UVI	VAI	LUE	NU	•	1	IENI		v	ALUE
1.		nployees Ful le. Superinter				5.	Maintenance Plant Payroll				1.	Load F	actor (%)				
2	N- E-		T:			<u> </u>	i iant i ayron	ι (φ)			2.	Plant F	actor (%)				
2.							Other Accou			3.	Runnin	g Plant Cap	acity Facto	acity Factor (%)			
3.		al Employee ırs Worked					Plant Payroll	(\$)			4.						
						7.	Total				-				<u>`</u>		
4.	Operat	ing Plant Pay	vroll (\$)				Plant Pay				5.		ed Gross M	ax. Demand	l (kW)		
	1					SE	CCTION D. C					ED MOUNT	۲ <b>(\$</b> )	MILL S/	NET kWh	¢	'10 <sup>6</sup> BTU
NO.				-	N EXPENSE			ACCOU	NT NUMB	ER	Al	( <i>a</i> )	(Φ)		(b)	φ	(c)
1.		tion, Supervis	ion and Eng	ineer	ring				500					-	-		
2. 3.	Fuel, C Fuel, C								547.1 547.2					-	-		
3. 4.	Fuel, C								547.2 547.3					-	-		
		for Compre	ssed Air						547.4						_		
6.		iel SubTotal							547								
7.	Genera	ation Expense	es						548								
8.	Miscel	laneous Othe	er Power Ger	nerati	on Expenses				549								
	Rents								507								
		Expenses							502					_			
		c Expenses							505					-			
		laneous Stea	m Power Ex	pense	es				506					-			
13. 14.	Allowa	ances on-Fuel SubT	latel (1 + 7)	(l	12)				509	_							
14.		perating Exp			13)			-									
	-	enance, Super		<i>.</i>	eering			54	51, 510								
		enance of Stru		Jingini	comg			-	52, 511					-			
		enance of Gei		Elect	tric Plant				53, 513								
					Power Generati	ing Pl	ant		54, 514								
20.		aintenance l															
21.	21. Total Production Expense (15 + 20)																
	L.					403.4, 4	403.1.411.1	0									
								427									
24.																	
25.		wer Cost (21	+24)														
Remo	Irks																

Doc	uSign En	velope ID: 857CAC RURAI	B7BE266CD89	BORROWER DESIGNATION									
			ND OPERATING		ORT	PLANT	1						
			- NUCLEAR PL			PERIOI	D ENDED						
INST	RUCTION	NS - See help in the o	nline application.										
				S	SECTION A. BOILER	S AND G	ENERATINO	G UNI			HOUDG		
	UNIT	TIMES	SIZE	CE	GROSS	T	N			OPERATING ON	DVICE		
NO.	NO.	STARTED	SIZE (kW)	GE	NERATION (MWh)		N VICE			JN NDBY	SCHEDU	T OF SEI	UNSCHEDULED
	( <i>a</i> )	(b)	( <b>k</b> ( <b>v</b> )) ( <b>c</b> )		(d)		e)			(f)	(g)		(h)
1.													
2.													
3.													
4.													
5.													
6.	Total												
7.		ervice (MWh) ration (MWh)											
		ervice % Of Gross											
			SECTION B.	LABO	R REPORT					SECTION C.	FACTORS &	& MAXIM	UM DEMAND
NO.		ITEM	VALUE	NO.	ITEM		VALUE	C	NO.		ITEM		VALUE
	No Empl	oyees Full Time							1.	Load Factor (	%)		
1.	(Include.)	Superintendent)		5.	Maintenance Plant Payroll (\$)								
2.	No Empl	oyees Part Time								Plant Factor (	,		
2.				6.	Other Accounts Plant Payroll (\$)				3.	Running Plan	t Capacity Fac	ctor (%)	
3.		Employee Worked			Total				4.	15 Min. Gross Max. Demand (kW)			
4.	Operating	Plant Payroll (\$)		7.	Plant Payroll (\$)					Indicated Gro	ss Max. Dema	and (kW)	
				S	ECTION D. COST OF	F NET EN	ERGY GEN	ERAT	TED			MIT	
NO.			PRODUCTION	EXPEN	ISE	ACC	OUNT NUM	BER		AMOUN (a)		MIII	LLS/NET kWh (b)
1.	Operation	, Supervision and En	gineering				517						
2.	Fuel						518.1						
3.	Less Fuel	Acquisition Adjustm	ient				518.2						
4.	Net F	uel Expense (2 - 3)											
		and Water					519						
6.	Steam Ex	penses					520						
		om Other Sources					521						
8.	Electric E						523						
9.	Miscella	neous Nuclear Power	Expense				524						
10.	Rents						525						
11.	_	ation Expense (1 + 4											
		nce, Supervision and	Engineering				528						
		nce of Structures					529						
		nce of Reactor Plant I	Equipment				530		$\perp$				
-		nce of Electric Plant					531						
		nce of Miscellaneous					532	_					
17.		tenance Expense (12	2 thru 16)										
18.	Reactor 0												
<b>19.</b>		Production Expens	ae (11 + 17 - 18)				402.2 414 42						
	Depreciat	ion					403.2, 411.10		_				
	Interest	<b>Find C</b> 4/20 - 27					427		_				
22.		Fixed Cost (20 + 21	,				100						
		t Acquisition Adjustn					406						
24.		$r \operatorname{Cost}(19 + 22 - 23)$											
кета	rks (inclue	ling Unscheduled Ou	uages)										

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	RURAL UTILITIES S			BORROWER DES	IGNATION						
			EDODE								
	FINANCIAL AND OPERA' ELECTRIC POWER										
	PART H - ANNUAL SU			PERIOD ENDED							
INST	RUCTIONS - See help in the online applicat	ion.									
			SECTION	A. UTILITY PLANT							
-			BALANCE			ADJUSTMENTS	BALANCE				
	ITEM		<b>BEGINNING OF YEAR</b>	ADDITIONS	RETIREMENTS	AND TRANSFERS	END OF YEAR				
			<i>(a)</i>	( <b>b</b> )	(c)	<i>(d)</i>	(e)				
1.	Total Intangible Plant (301 thru 303)										
2.	Total Steam Production Plant (310 thru 317	/									
3.	Total Nuclear Production Plant (320 thru 3.	/									
4.	Total Hydro Production Plant (330 thru 33)	<i>,</i>			_						
5.	Total Other Production Plant (340 thru 347	')									
6. 7	Total Production Plant (2 thru 5)										
7.	Land and Land Rights (350)										
8. 9.	Structures and Improvements (352) Station Equipment (353)										
9. 10.	Other Transmission Plant (354 thru 359.1)										
10. 11.	Total Transmission Plant (7 thru 10)										
12.	Land and Land Rights (360)										
13.	Structures and Improvements (361)										
14.	Station Equipment (362)										
15.	Other Distribution Plant ( <i>363 thru 374</i> )										
16.	Total Distribution Plant (12 thru 15)										
17.	RTO/ISO Plant (380 thru 386)										
18.	Total General Plant (389 thru 399.1)										
19.	Electric Plant in Service										
	(1+6+11+16 thru 18)										
20.	Electric Plant Purchased or Sold (102)										
21.	Electric Plant Leased to Others (104)										
22.	Electric Plant Held for Future Use (105)	0									
23.	Completed Construction Not Classified (10	0)									
24. 25.	Acquisition Adjustments (114) Other Utility Plant (118)										
25. 26.	Nuclear Fuel Assemblies (120.1 thru 120.4	0									
20. 27.	Total Utility Plant in Service (19 thru 2	<i>,</i>									
28.	Construction Work in Progress (107)	20)									
29.	Total Utility Plant (27 + 28)										
	• • •	CUMU	LATED PROVISION FO	R DEPRECIATION	AND AMORTIZA	FION - UTILITY PL	ANT				
					RETIREMENTS						
		COMI			LESS NET						
	ITEM	RATI		ANNUAL	SALVAGE	ADJUSTMENTS	BALANCE				
		(%) (a)	YEAR (b)	ACCRUALS (c)	<i>(d)</i>	AND TRANSFERS (e)	END OF YEAR (f)				
1	Depr. of Steam Prod. Plant (108.1)	( <b>u</b> )	(0)	(0)		(0)	() ()				
2.	Depr. of Nuclear Prod. Plant (108.2)										
3.	Depr. of Hydraulic Prod. Plant (108.3)		1	1	1						
4.	Depr. of Other Prod. Plant (108.4)										
5.	Depr. of Transmission Plant (108.5)										
6.	Depr. of Distribution Plant (108.6)										
7.	Depr. of General Plant (108.7)										
8.	Retirement Work in Progress (108.8)										
9.	Total Depr. for Elec. Plant in Serv.										
	(1 thru 8)				1						
10.	Depr. of Plant Leased to Others (109)			+							
11.	Depr. of Plant Held for Future Use (110)			_	-						
12.	Amort. of Elec. Plant in Service (111)		+	+							
13.	Amort. of Leased Plant (112)										
14. 15.	Amort. of Plant Held for Future Use		+	+							
15. 16.	Amort. of Acquisition Adj. (115) Depr. & Amort. Other Plant (119)			+							
16. 17.	Amort. of Nuclear Fuel (120.5)			+	1						
	Total Prov. for Depr. & Amort.			+							
18.	(9 thru 17)										

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		RURAL UTILITIES SERVICI	E								
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY											
		LECTRIC POWER SUPP T H - ANNUAL SUPPLE			PERIOD ENDED						
INS		in the online application.									
1145	1	ON B. ACCUMULATED	PPOVISION FOP	DEDDECI	ATION AND AN	10PT17	TION - I		C (Contin	uad	
10			I					1. Book Cost of			
19. Amount of Annual Accrual Charged to Expense       20. Amount of Annual Accrual Charged to Expense         \$       \$				innuar Acci	ual Charged to Ot	nel Accou		\$	I toperty I	Keineu	
22.	Removal Cost of Prope	erty Retired	23. Salvage Mate	erial from P	roperty Retired		2	4. Renewal and I	Replacem	ent Cost	
	\$		\$					\$			
			SECTION	ON C. NOI	N-UTILITY PLA	NT					
			BALANC					ADJUSTM		BALANCE	
	ITE	CM	BEGINNING O	F YEAR	ADDITIONS (b)		EMENTS (c)	S AND TRAN (d)	SFERS	END OF YEAR (e)	
1.	NonUtility Property (12	21)	(u)		(0)		(0)	(u)		(0)	
	Provision For Depr. & A										
			ECTION D. DEMA	ND AND F	ENERGY AT PO	WER SO	URCES				
		PEAK DEMAND			MONTHLY	PEAKS			E	NERGY OUTPUT	
	MONTH (MW) (a)		DAT		TIME		TYPE	OF READING	(MWh)		
1			(b)		(c)		(d)			(e)	
1. 2.	January February								-		
2. 3.	March				-						
3. 4.	April				-						
4. 5.	May				-						
					1						
6. 7.	June										
7. 8.	July				1						
о. 9.	August September				-						
<i>9</i> .	October										
11.	November										
11.	December										
12.	Annual Peak						Annua	l Tatal			
15.	Annual I Cak	CE CE	CTION E. DEMAN	JD AND F	NEPCV AT DEI	IVEDVI		i i otai			
-		DELIVERED TO RUS			DELIVERED TO			Т	OTAL D	ELIVERED	
	MONTH	DEMAND	ENERGY		EMAND	7	ERGY	DEMAN		ENERGY	
	MONTH	( <b>MW</b> )	(MWh)		( <b>MW</b> )		(Wh)	( <b>MW</b> )		(MWh)	
1	Ionmont	(a)	(b)		(c)		( <i>d</i> )	(e)		(f)	
1.	January										
2. 3.	February March					<u> </u>		+			
4.	April										
4. 5.	May					<del> </del>					
6.	June										
7.	July										
8.	August										
9.	September										
10.	October										
11.	November					<u> </u>		1			
12.	December					<u> </u>		1			
13.	Peak or Total		1			1		1			
						1					

Revision Date 2013 Page 2 of 6

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UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER D	BORROWER DESIGNATION								
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT	PERIOD ENDE	PERIOD ENDED								
INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an "X" in column (e). Both "Included" and "Excluded" Investments must be reported. See help in the online application.										
SECTION F. INVESTM	ENTS, LOAN GUAR	ANTEES AND LOANS								
	ECTION I. INVESTM									
	INCLUDED	EXCLUDED	INCOME OR LOSS	RURAL						
DESCRIPTION (a)	(\$) (b)	(\$) (c)	(\$) ( <i>d</i> )	DEVELOPMENT (e)						
1. Non-Utility Property (Net) a.										
b.										
с.			-							
d.			-							
e. Totals										
2. Investments In Associated Organizations										
a.										
b.										
c. (										
d.										
e. Totals										
3. Investments In Economic Development Projects										
a.										
b.										
с.										
d.										
e. Totals										
4. Other Investments										
a.										
b.										
с.										
d.										
e. Totals										
5. Special Funds										
a.										
b.										
с.										
d.										
e. Totals										
6. Cash - General a.										
b.			-	<u> </u>						
с.			-							
d.				<b> </b>						
e. Totals										
7. Special Deposits										
a.										
b.										
с.										
d.										
e. Totals										

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UNITED STATES DEPARTMENT OF AGRICULTUR RURAL UTILITIES SERVICE	BORRO	WER DESIGNATION						
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY		PERIOD ENDED						
PART H - ANNUAL SUPPLEMENT								
INSTRUCTIONS - Reporting of investments is required by 7 Cl Section B. Identify all investments in Rural Development with a application.	FR 1717, Subpar n "X" in column	t N. Investi (e). Both "	ment categories reported on thi 'Included" and "Excluded" Inv	s Part correspond to Balance estments must be reported. Se	Sheet items in Part A ee help in the online			
	ESTMENTS, LO	DAN GUA	RANTEES AND LOANS (Ca	ontinued)				
S	UB SECTION I	INVEST	MENTS (Continued)					
	INCLUI	DED	EXCLUDED	INCOME OR LOSS	RURAL			
DESCRIPTION (a)	(\$) (b)		(\$) (c)	(\$) (d)	DEVELOPMENT (e)			
8. Temporary Investments	(0)		(0)	( <i>u</i> )	(6)			
a.								
b.								
с.								
d.								
e. Totals								
9. Accounts & Notes Receivable – Net a.								
b.								
с.								
d.								
e. Totals								
10. Commitments to Invest Within 12 Months but not Actually Purchased								
a.								
b.								
С.					_			
d.								
e. Totals					_			
11. Total Investments (1 thru 10)								
	MATUR		N GUARANTEES ORIGINAL AMOUNT	LOAN BALANCE	RURAL			
ORGANIZATION (a)	DATI (b)		(\$) (c)	(\$) ( <i>d</i> )	DEVELOPMENT (e)			
1.								
2.								
3.								
4. Totals - All Loans Guaranteed by Borrower								
5. Totals - Included Loan Guarantees Only								
			II. RATIO					
Ratio of Investments and Loan Guarantees to Utility Plant [Total of ] Guarantees - Loan Balance (Sub Section II, 5d) to Total Utility Plant	t (Part A, Section 1	3, Line 3 of	f this report)]					
			V. LOANS					
ORGANIZATION (a)	MATUR DATI (b)		ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)			
1. Employees, Officers, Directors	(*)		(*/	···/	·-/			
2. Energy Resource Conservation Loans								
3.								
4.								
5.								
6.								
7. Totals								
DUS Einspeiel and Operating Depart Electric Deway Sur					tion Data 2013			

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		UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION									
		FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT		PERIOD ENDED								
INSTR Section applica	INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part A Section B. Identify all investments in Rural Development with an "X" in column (e). Both "Included" and "Excluded" Investments must be reported. See help in the online application.											
	SECTION F. INVESTMENTS, LOAN GUARANTEES AND LOANS – Continuation Sheet											
SUB SECTION	ITEM	DESCRIPTION (a)	]	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)					

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE				BORROWER DESIGNATION						
ELECTH	FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART H - ANNUAL SUPPLEMENT				PERIOD ENDED					
INSTRUCTIONS - See help in the	online application.									
SECTION G. MATERIALS AND SUPPLIES INVENTORY BALANCE PURCHASED BALANCE										
ITEM	BI	BALANCE EGINNING OF YEAR (a)	GINNING OF YEAR		USED & SOLD (c)		BALANCE END OF YEAR (d)			
1. Coal										
2. Other Fuel										
3. Production Plant Parts and Supp	plies									
4. Station Transformers and Equip	oment									
5. Line Materials and Supplies										
6. Other Materials and Supplies								(d)		
7. Total (1 thru 6)										
	SECTIO	N H. LONG-TERM D	EBT A	ND DEBT SERVICE I	-					
		BALANCE				BILLED THI	S YEAR			
ITEM		END OF YEAD	R	INTEREST PRINCIPAL (b) (c)						
1. RUS (Exclude RUS - Econ. De										
2. National Rural Utilities Cooper	ative Finance Corp									
3. CoBank, ACB										
<ol> <li>Federal Financing Bank</li> <li>RUS - Economic Development</li> </ol>	Loans									
<ol> <li>ROS - Leonomic Development</li> <li>Payments Unapplied</li> </ol>	Loans									
7. Principal Payments Received fro	om Ultimate									
Recipients of IRP Loans										
8. Principal Payments Received free Recipients of REDL Loans										
9. Principal Payments Received free Recipients of EE Loans	om Ultimate									
10. Other										
11. 12. Total										
12. Total		SECTION LANNU		EETING AND BOARD	рата					
1. Date of Last Annual	2. Total Numbe			lumber of Members Pres		ting	4. Was Ouc	rum Present?		
Meeting	2. 10411(4110)		0. 1							
5. Number of Members Voting by Proxy or Mail	6. Total Numbe Members	r of Board		otal Amount of Fees and Expenses for Board Mem S			8. Does Ma Contract			
		SECTION J. MAN-H	IOUR	AND PAYROLL STAT	TISTICS					
1. Number of Full Time Employees			4. F	Payroll Expensed						
2. Man-Hours Worked – Regular Time			5. F	Payroll Capitalized						
3. Man-Hours Worked – Overtime				Payroll Other						
				additional space is need	led, use sej	parate sheet.)				
List below all restricted property he	-	lease (If none, state "NO	ONE").							
NAME OF LESSOR (a)				TYPE OF PRO	OPERTY		REN			
1.										
2.										
3.										
4. Total										

SECTION L. RENEWABLE ENERGY CREDITS									
ITEM	BALANCE BEGINNING OF YEAR (a)	ADDITIONS (b)	<b>RETIREMENTS</b> (c)	ADJUSTMENTS AND TRANSFERS (d)	BALANCE END OF YEAR (e)				
1. Renewable Energy Credits									

Revision Date 2013 Page 6 of 6

RURAL UTILITIES SERVICE					DRROWER DESIGNATION				
FINANCIAL AND OPERATING REPORT ELECTRIC POWER SUPPLY PART I - LINES AND STATIONS					ERIOD ENDED				
INST	RUCTIONS - See h	elp in the online	application.						
			SEC	TION A. EXPENSES	AND COSTS				
		ITEM	I		ACCOUNT	LINES	STATIONS		
					NUMBER	<i>(a)</i>	(b)		
1		ission Operation			5(0)				
1. 2.	Supervision and E Load Dispatching	0 0			560 561				
3.	Station Expenses			562					
4.	Overhead Line Ex	apenses			563				
5.	Underground Line				564				
6.	Miscellaneous Ex	penses			566				
7.	Subtotal (1 thru								
8.	Transmission of E	Electricity by Othe	ers		565				
9.	Rents				567				
10.		sion Operation (							
11		ission Maintenai	nce		560				
11.	Supervision and E	ungineering			568				
12.	Structures	*			569				
13. 14.	Station Equipmen Overhead Lines	t			570 571				
14.	Underground Line	20			572				
16.	Miscellaneous Tra				573				
			(11 dama 16)		575				
17. 18.		ission Maintenaı ission Expense (J							
19.	RTO/ISO Expens		10 + 17)		575.1-575.8				
20.	RTO/ISO Expens				576.1-576.5				
20.		SO Expense (19 +	+ 20)		570.1 570.5				
22.	Distribution Expe		)		580-589				
23.	Distribution Expe	-	e		590-598				
24.		tion Expense (22							
25.			ance (18 + 21 + 24)						
	Fixed C		, ,						
26.	Depreciation - Tr				403.5				
27.	Depreciation - Di	stribution			403.6				
28.	Interest - Transm	ission			427				
29.	Interest - Distribu	ition			427				
30.		ission (18 + 26 +	/						
31.		tion $(24 + 27 + 2)$							
32.		nd Stations (21 +							
			CILITIES IN SERVICE	PLONG		ABOR AND MATERIA	L SUMMARY		
374	TRANSMISSIO		SUBSTAT		1. Number of Employees	T TNIEC	STATIONS		
1.	DLTAGE (kV)	MILES	ТҮРЕ	CAPACITY(kVA)	ITEM	LINES	STATIONS		
2.			13. Distribution Lines		2. Oper. Labor				
3.			+				+		
4.			3. Maint. Labor						
	5. 15. Stepup at		1						
6.		Generating Plants		4. Oper. Material					
7.									
8.			16. Transmission		5. Maint. Material				
9.			17. Distribution		S	ECTION D. OUTAGES	•		
10.					1. Total				
11.			18. Total (15 thru 17)		2. Avg. No. of Distribution				
12.	Total (1 thru 11)		15. 10001 (15 00 0 17)		3. Avg. No. of Hours Out Per Consumer				

RUS Financial and Operating Report Electric Power Supply – Part I - Lines and Stations

**Revision Date 2013**